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Form C-105
Revised 11-1-74

MEXICO OIL CONSERVATION COMMISSIC WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name Walter Lynch	
2. Name of Operator Marathon Oil Company										9. Well No. 7	
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM _____ THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPN _____										12. County Lea	
15. Date Spudded 5-19-77		16. Date T.D. Reached 6-26-77		17. Date Compl. (Ready to Prod.) 9-18-77		18. Elevations (DF, RKB, RT, GR, etc.) 3369 RKB		19. Elev. Casinghead 3357'			
20. Total Depth 7550'		21. Plug Back T.D. 7466'		22. If Multiple Compl., How Many 2		23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____					
24. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard - 6324-7278'										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-CNL-FNC- Caliper DLL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		32.3		1255'		12 1/4"		300 sxs Lite, 300 sxs Class "C"		"C"	
7"		23		6551'*		8 3/4"		1st stage-725 sxs 50/50Class "C" Poznix A			
7"		26		6551-7549'		8 3/4"		2nd -2250 sxs Lite, 200 sxs Class "C"			
				*DV Tool @ 4283'							
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2 1/16"		6412'	
31. Perforation Record (Interval, size and number) 6324, 25, 26, 27, 28, 29, 35, 36, 37, 38, 39, 40, 41, 44, 45, 46, 54, 55, 56, 58, 59, 60, 61, 62, 63, 6691, 93, 6724, 26, 28, 47, 49, 6867, 69, 6909, 11, 24, 26, 30, 32, 57, 59, 68, 75, 77, 7011, 13, 7139, 41, 43, 7270, 72, 74, 76, 78 55 holes. 41"						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6324-6363'		3000 gals 15% HCL 40,000 gals 2% KCL, 10,000# 100 Mesh, 40,000# 20-40			
						6691-7278'		4100 gals 15% HCL 30,430 gals 2% KCL 7500# 100 Mesh 24,000# 20-40			
33. PRODUCTION											
Date First Production 8-24-77			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing		
Date of Test 9-21-77		Hours Tested 24		Choke Size 17		Prod'n. For Test Period 47		Oil - Bbl. 860		Gas - MCF 45	
Flow Tubing Press. 750		Casing Pressure -		Calculated 24-Hour Rate 47		Oil - Bbl. 860		Gas - MCF 45		Water - Bbl. 47°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By E. E. Powell	
35. List of Attachments GR-CNL-FDC- Caliper											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Anthony Kovacevic</u>						TITLE <u>Production Engineer</u>			DATE <u>9-22-77</u>		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
14	1160	1146	Red Bed				
1160	2300	1140	Anhydrite and Salt				
2300	4100	1800	Anhydrite				
4100	4550	450	Anhydrite and Dolomite				
4550	7336	2786	Dolomite				
7336	7550	2572	Granite Wash				