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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Walter Lynch
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Wantz Abo-Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to 7550'.
2. Ran Gamma Ray-Compensated Neutron-Formation Density Log with Caliper, Dual Laterolog from logger's T.D. of 7561' to 2400'.
3. Ran 23#, 7" casing to 6550' and 26#, 7" casing from 6550' to 7546' with D.V. tool at 4279'. Ran two centralizers on shoe joint and one every other joint back to 5000'. Ran one centralizer above and one below D.V. tool. Ran three cement baskets below D.V. tool.
4. First Stage - Cemented with 725 sacks of Class "C" 50/50 Pozmix plus 2% gel.
5. Opened D.V. tool, circulated 5 hours. Did not circulate cement.
6. Second Stage - Cemented with 2,250 sacks Halliburton Light and 200 sacks of Class "C" Neat. Did not circulate cement.
7. Installed slips, cut off casing, waited on cement.
8. Drilled out D.V. tool and tested casing to 2000 psi.
9. Ran Gamma Ray-Cement Bond-Collar Log from 7466' to 1200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assoc. Production Engineer DATE July 5, 1977

APPROVED BY _____ TITLE _____ DATE 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 6 1977
OIL CONSERVATION COMM.
HOBBS, N. M.