

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-25499

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

A.L. CHRISTMAS (NCT-C)

8. Well No.

9

9. Pool name or Wildcat

EUMONT Y-SR-Q

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS

4. Well Location

Unit Letter

G

1680

Feet From The

NORTH

Line and

2166

Feet From The

EAST

Line

Section

/8

Township

22S

Range

37E

NMPM

LEA

County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3765

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK

☐

ALTER CASING

☐

COMMENCE DRILLING OPNS.

☐

PLUG AND ABAN.

☐

CASING TEST AND CMT JOB

☐

OTHER:

PLUG BACK,PERF,FRAC,ACDZ

☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work) SEE RULE 1103.

POOH W/PROD. EQUIP

SET CIBP AT 5400' AND TST TO 500 PSI-OK.

DUMP 35' OF SAND ON TOP OF CIBP.

PERF 3430'-3566' W/4" GUNS, 1 JHPF,26 HOLES.

ACDZ PERFS,SWB/TST.

FRAC W/52,000 GALS OF GEL & 80,000 # OF SAND.

TIH W/PRODUCTION EQUIPMENT.

NEW PLUG BACK TOTAL DEPTH IS 5365'

WORK STARTED 10-17-91 ENDED 10-23-91

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*P.R. Matthews*

TITLE

TECH. ASSISTANT

DATE:

10-24-91

TYPE OR PRINT NAME

P.R. MATTHEWS

TELEPHONE NO.

(915)687-7812

ORIGINAL REVIEWED BY JERRY LEXTON

APPROVED BY

*Jerry Lexton*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-25499

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK

1a. Type of Work:

DRILL ☐RE-ENTER ☐DEEPEN ☐PLUG BACK ☒

b. Type of Well:

OIL

GAS

OTHER

SINGLE

MULTIPLE

WELL ☒WELL ☐ZONE ☒ZONE ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX ATTN: P.R. MATTHEWS

7. Lease Name or Unit Agreement Name

A.L. CHRISTMAS

NCT-L

8. Well No.

9

9. Pool name or Wildcat

Eumont V-SR-EX

BLINDBRY OIL &amp; GAS

4. Well Location

Unit Letter G : 1680 Feet From The NORTH Line and 2166 Feet From The EAST Line

Section 18 Township 22S Range 37E NMPM LEA County

10. Proposed depth

3765

11. Formation

PENROSE

12. Rotary or C.T.

N/A

13. Elevation (Show DF,RT, GR, etc.)

3417 GE

14. Kind &amp; Status Plug Bond

N/A

15. Drig Contractor

UNKNOWN

16. Date Work will start

ASAP

## 17 PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
UNKNOWN	8 5/8"	24 #	1125	550	CIRC.
UNKNOWN	5 1/2"	15.5 #	6750	710	CIRC.

IT IS PROPOSED TO :

★ SET CIBP AT 3800 AND DUMP 35' CMT ON TOP.

SELECTIVELY PERF 3430-3566, ACDZ EACH PEFR PERF W/ 1500 GALS. 15% NEFE.

SWB/TST PERFS, FRAC PENROSE PERFS, 3430-3566.

BAIL OUT TO PBTD AT +/- 3765'.

TIH W/ PRODUCTION EQUIPMENT AND RETURN TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODRUTIVE ZONE AND FROPOSED

NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 9/10/91TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. 687-7812APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

★ CIBP must be set approx. 5400 w/35' cmt on top.

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

Workover