

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Form or Lease Name

A. L. Christmas (NCT-C)

9. Well No.

9

10. Field and Pool, or Wildcat

Undes. Drinkard

12. County

Lea

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER G 1680' FEET FROM THE North LINE AND 2166' FEET FROMTHE East LINE, SECTION 18 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3417' G L

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☐COMMENCE DRILLING OPERS. ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 7 7/8" hole at 6750' at 9 A.M.--4-15-77.

Ran 157 jts. and 1 cut jt. 6733'. Set and cemented at 6750'.

DV tool set at 3459'.

Cemented 1st stage with 210 sacks class C with 6% gel, 1/4#

Flocele, .5% CFR-2. Cement circulated.

Cemented 2nd stage with 1000 sacks class C with 16% gel and 100 sacks class C Neat. Cement circulated.

WOC over 24 hours. Tested casing with 4500# for 30 minutes--OK.

Installed valves above ground level off each casing string and filled cellar.
Inspected by N. E. Clegg

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area EngineerDATE 4-20-77

APPROVED BY

Signed by
John Ruryan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: Geologist

APR 21 1977

RECEIVED

10 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR INFORMATION TO BE USED TO CORRECT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PURPOSES.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER <u>G</u> <u>1680</u> FEET FROM THE <u>North</u> LINE AND <u>2166</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name A. L. Christmas (NCT-C)</p> <p>9. Well No. 9</p> <p>10. Field and Pool, or Wildcat Undes. Drinkard</p>	
<p>13. Elevation (Show whether DF, RT, GR, etc.) 3417' GL</p>	<p>12. County Lea</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Company spudded 12-1/4" hole at 1:00 PM, April 3, 1977. Drilled to 1135'. Ran 25 joints and 1 cut joint, 1113' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1125' with 350 sacks of Class C with 6% gel and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. WOC over 18 hours. Tested casing with 1,000#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1135' at 8:30 PM, April 6, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. F. Berlin TITLE Area Engineer DATE April 7, 1977

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
Orig. Signed By _____
Jerry Sexton

RECEIVED

APR 7 1977

CHS COMMUNICATIONS COMM
11120, N. H.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name A. L. Christmas (NCT-C)	
2. Name of Operator Gulf Oil Corporation		9. Well No. 9	
3. Address of Operator Box 670, Hobbs, New Mexico 88240		10. Field and Pool or Lease Drinkard	
4. Location of Well UNIT LETTER G LOCATED 1680 FEET FROM THE North LINE AND 2166 FEET FROM THE East LINE OF SEC. 18 TWP. 22-S RGE. 37-E NMPM		12. County Lea	
19. Proposed Depth 6750'		19A. Formation Drinkard	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3417 GL	21A. Kind & Status Plug. Bond Balnkct	21B. Drilling Contractor MGF Drilling Company	22. Approx. Date Work will start April 1, 1977

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	1135'	Circulate	
7-7/8"	5-1/2"	15.5#	6750'*	Circulate	

* Will set DV tool at approximately 3100' and circulate cement.

BOP: See Drawing No. 3 attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. B. Island Title Area Production Manager Date March 30, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE Superintendent DATE March 30 1977

CONDITIONS OF APPROVAL, IF ANY: