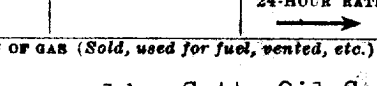


Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				7. UNIT AGREEMENT NAME 											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐				8. FARM OR LEASE NAME PanCana Federal											
2. NAME OF OPERATOR MARTINDALE PETROLEUM CORPORATION				9. WELL NO. 2											
3. ADDRESS OF OPERATOR P. O. Box 1955 Hobbs, NM 88240				10. FIELD AND POOL, OR WILDCAT Drinkard											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1755' FSL and 990' FWL Sec. 6-T22S-R37E At top prod. interval reported below At total depth Same				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 6-T22S-R37E											
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea		13. STATE NM									
15. DATE SPUDDED 4/4/77		16. DATE T.D. REACHED 4/26/77		17. DATE COMPL. (Ready to prod.) 6/8/77		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3463 GL									
19. ELEV. CASINGHEAD 3464		20. TOTAL DEPTH, MD & TVD 6814'		21. PLUG, BACK T.D., MD & TVD 6735'		22. IF MULTIPLE COMPL., HOW MANY*									
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Drinkard 6493-6680'		25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond log & Csg Collar Log & Perf. Record Dual Laterlog Micro-SFL and Sidewall Neutron Porosity Log									
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)													
CASING SIZE 8 5/8" 5 1/2"		WEIGHT, LB./FT. 24# new K-55 17-20# N-80		DEPTH SET (MD) 1091' 6814'		HOLE SIZE 11" 7 7/8"									
CEMENTING RECORD 425 sx Class "C" + 2% CaCl 1600 sx Hall. lite w/15# salt/sx, 100 Class G, 500 sx Hall. lite w/8# salt/sx, 416 sx Class C w/1.5 CFR-2 w/10# sand/sx and 8# sa Total 2615 sx		AMOUNT FULLED Circulated		29. LINER RECORD											
SIZE 		TOP (MD) 		BOTTOM (MD) 		SACKS CEMENT* 									
SCREEN (MD) 		SIZE 		DEPTH SET (MD) 		PACKER SET (MD) 									
31. PERFORATION RECORD (Interval, size and number) 34 shots 3 3/8" hyper-jet steel carrier gun 2 shots/ft @ 180° plane - hole size 0.38" Perforated intervals: 6493-95' 6567-69' 6651-53' 6517-19' 6614-16' 6669-70' 6531-33' 6631-33' 6678-80'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>6493-6680'</td> <td>3,000 15% NE acid w/80 ball sear</td> </tr> <tr> <td>6493-6680'</td> <td>50,000 frac w/20/40 sand KCL gel</td> </tr> <tr> <td></td> <td>500 lb rock salt 50 lb. benzoic flakes</td> </tr> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	6493-6680'	3,000 15% NE acid w/80 ball sear	6493-6680'	50,000 frac w/20/40 sand KCL gel		500 lb rock salt 50 lb. benzoic flakes
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	500 lb rock salt 50 lb. benzoic flakes														
33. PRODUCTION															
DATE FIRST PRODUCTION 6/8/77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump				WELL STATUS (Producing or shut-in) producing									
DATE OF TEST 6/8/77		HOURS TESTED 24		CHOKE SIZE 		PROD'N. FOR TEST PERIOD 									
FLOW, TUBING PRESS. 		CASING PRESSURE 		CALCULATED 24-HOUR RATE 		OIL—BBL. 50									
GAS—MCF. 60		WATER—BBL. 35 LW		GAS-OIL RATIO 1200		OIL GRAVITY-API (CORR.) 									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold - Getty Oil Company				TEST WITNESSED BY Burton Veteto											
35. LIST OF ATTACHMENTS 4 logs, deviation survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED 				TITLE Secretary-Treasurer		DATE June 23, 1977									

***(See Instructions and Spaces for Additional Data on Reverse Side)**

RECEIVED

JUN 28 1977

OIL CONSERVATION COMM.
HOBBS, N. M.