

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. OPERATOR
Operator
MARTINDALE PETROLEUM CORPORATION
Address
P.O. Box 1955, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name PanCana Federal	Well No. 2	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Federal	Lease No. NM 1410
Location Unit Letter L ; 1755 Feet From The South Line and 990 Feet From The West Line of Section 6 Township 22S Range 37E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) Box 175, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 3000, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 6	Twp. 22S	Rge. 37E	Is gas actually connected? yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4/4/77	Date Compl. Ready to Prod. 6/8/77		Total Depth 6814'		P.B.T.D. 6735'			
Elevations (DF, RKB, RT, GR, etc.) 3463 GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6493'		Tubing Depth			
Perforations 6493-95 6531-33 6614-16 6651-53 6678-80 6517-19 6567-69 6631-33 6669-70					Depth Casing Shoe 6814'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7 7/8"	CASING & TUBING SIZE 8 5/8" new K-55 24# 5 1/2" N-80 17-20#		DEPTH SET 1091' 6814'		SACKS CEMENT 425 Class C +2% CaCl Cir 1600 Hall-lite w/15#salt sx 100 Class C, 500 Hall lite w/8# salt/sx, 416 Class C w/5 CFR-2 w/10# sand/sx & 8# salt/sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks 6/8/77	Date of Test 6/8/77	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 85	Oil - Bbls. 50	Water - Bbls. 35 Load water	Gas - MCF 60

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

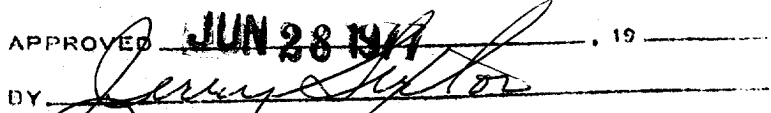
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Secretary-Treasurer
(Title)

June 23, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 28 1977**, 19
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUN 27 1977

OIL CONSERVATION COMM.
HOBBS, N. M.