



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

October 28, 1993

Exxon Co.
ATT: Judy M Bagwell
P O Box 1600
Midland, TX 79702

RE: RECLASSIFICATION OF WELL
BLINEBRY OIL & GAS POOL
New Mexico S State
#38-E, Sec. 2, T22S, R37E

Gentlemen:

According to the recently submitted scheduled gas/oil test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1994, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by November 11, 1993.

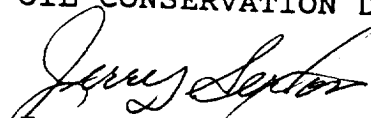
If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- 2) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:dp.

Remains Gas



OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

GAS - OIL RATIO TEST

Operator		Pool		DATE OF TEST		SCHEDULED		COMPLETION		SPECIAL															
EXXON CO., U.S.A. CONTROLS ACCOUNTING, CDR - M12		Oil & Gas		10-14-93		[X] Daily Allowable		[] Completion		[] Special															
Address		LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBQ. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO					
P.O. BOX 1600, MIDLAND, TX 79702				U S T R				TEST		SIZE		PRESS.		ABLE		HOURS		WATER BRLS. GRAV. OIL BRLS. M.C.F.		CU FT/BR.					
New Mexico "S" STATE		131		4		2		22		37		9-5-93		F											
✓ 32		G		2		22		37		9-1-93		P		8.1		24		0		3.0		264		88,000	
✓ 39		D		2		22		37		9-4-93		P		19.6		24		0		19.3		170		8808	
✓ 35		N		2		22		37		9-7-93		P		11.0		24		0		11.0		24		2182	
✓ 16		N		9		22		37		7-14-93		P		24		24		1		1.1		51		46364	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Judy M. Bagwell

Judy M. Bagwell, Sr. Staff Office Asst.

Printed name and title

10-8-93 (915) 688-6663

Date Telephone No.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/75
See Distribution and Coding
Information Bottom of Page

OIL CONSERVATION DIVISION

Company
or Operator

EXXON CORPORATION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Address P. O. BOX 4721 HOUSTON, TX

For
Month
Year

77210-4721
1993

Page 24 of 24

POOL NAME (Underline)

Lease Name

API# WELL NO. UNIT SEC. TWP RNG

WINGLED SECTION

BLINEBRY OIL AND GAS
NEW MEXICO S

3002509961 12 A 2 22S 37E
3002509948 14 C 2 22S 37E
3002507042 21 L 2 22S 37E
3002509946 22 M 2 22S 37E
3002502555 23 P 2 22S 37E
3002502883 25 N 2 22S 37E
3002509984 27 K 2 22S 37E
3002525268 28 F 2 22S 37E
3002525281 31 H 2 22S 37E
3002525277 32 2 22S 37E
3002525508 38 E 2 22S 37E
3002525513 39 D 2 22S 37E
3002525244 33 P 2 22S 37E
LEASE TOTAL NEW MEXICO S

DRINKARD
NEW MEXICO S

3002509962 13 B 2 22S 37E
3002525299 33 P 2 22S 37E
LEASE TOTAL NEW MEXICO S

LEASE TOTAL NEW MEXICO S

WELL STATUS

INJECTION

PRODUCTION

DISPOSITION OF GAS

DISPOSITION OF OIL

VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS- POR- TER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS- PORTER	TRANS- POR- TER	OTHER	C O D E
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0		84	91	7469	31	7469	TEX	0		267	0	TNM		
0		238	0	4323	31	4319	TEX	4	U	248	428	TNM		
0		0	0	0	0	0	SRC	4	U	0	0	TNM		
0		300	8	11052	31	11048	TEX	4	U	0	300	TNM		
0		0	0	2383	31	2383	SRC	0	U	0	0	TNM		
0		353	24	1467	27	1462	TEX	5	U	0	353	TEX		
0		386	0	12451	30	12445	TEX	6	U	0	386	TEX		
0		574	0	2254	31	2245	TEX	9	U	0	574	TEX		
0		113	30	8342	31	8342	TEX	0	U	0	113	TEX		
0		593	29	4082	31	4073	TEX	9	U	0	593	TEX		
0		415	59	18378	31	18378	TEX	0	U	0	415	TEX		
0		469	0	4888	28	4881	TEX	7	U	0	469	TEX		
0		4197	94	30716	31	30653	TEX	63	U	0	4197	TEX		
0		7722	335	107605		107698		107		515	7828			
0		0	0	2151	31	2151	SRC	0		0	0	TEX		
0		0	0	0	0	0	SRC	0		0	0	TEX		
0		0	0	2151		2151		0		0	0			

DISTRIBUTION

STATUS CODE

OTHER GAS DISPOSITION CODE

OTHER OIL DISPOSITION CODE

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Original OCD Santa Fe
One Copy OCD Dist. Office
in which lease is located
One Copy to Transporter (s)

F...FLOWING
P...PUMPING
G...GAS LIFT
S...SHUT IN
T...TEMP ABANDONED
I...INJECTION
D...DISCONTINUED

X...USED OFF LEASE
D...USED FOR DRILLING
G...GAS LIFT
L...LOST (MCF ESTIMATED)
E...EXPLANATION ATTACHED
R...REPRESSURING OR
PRESSURE MAINTENANCE
V...VENTED
U...USED ON LEASE

C...CIRCULATING OIL
L...LOST
S...SEDIMENTATION (B S & W)
E...EXPLANATION ATTACHED
T...THEFT

TYPED NAME
MATT BRASUELL
PHONE NUMBER
(713) 656-5376

SR. ACCOUNTANT
POSITION

116-0284C (UPA007)

SIGNATURE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
CORRECTED
10744000

GAS - OIL RATIO TEST

Operator EXXON CO., U.S.A.
CONTROLS ACCOUNTING, CDB - ML12
Address P.O. BOX 1600, MIDLAND, TX 79702
Pool *Blindley Oil & Gas*
County *San Juan*

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU/FT/BBL
		U	S	T	R							WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS MCF.	
X-220 MEXICO 5" STATE Almanco Lto	38	E	2	22	37	9-7-93 ✓	F				24 ✓	2 ✓	✓	13.0	662.5	50962
														19.60	663	33827

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Signature *Judy M. Bagwell*

Printed name and title
Judy M. Bagwell, Sr. Staff Office Asst.

Date *11-12-93* (915) 688-6663
Telephone No.