



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

3-26-93

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	<u>X</u> _____
NSP	<u>X</u> _____
SWD	_____
WFX	_____
PMX	_____

NAP-1667

Gentlemen:

I have examined the application for the:

Exxon Corp New Mexico & State #38-E 2-22-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

looks like it will have to go to hearing - crosses
gr. sec. line

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTS DEPARTMENT
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

March 23, 1993

Non-Standard Gas Proration Unit
New Mexico "S" State Well #38
Unit Letter: E
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Gas Proration Unit consisting of 80 acres for the New Mexico "S" State #38 in the Blinebry (Pro Gas) (Consolidated) based on Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - B, 4(b)2. This well is located in Unit Letter E, Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinerby perforations. The acreage offsetting this 80 acre tract, in the New Mexico "S" State lease is already dedicated to other Blinebry Gas producers. Well #21, in Unit Letter L, will be TA in the Blinebry. This well #21 will continue producing from the Tubb (Prorated Gas).

It is also requested that the Blinebry (Pro Gas) (Consolidated) allowable for the #38 be given an effective date based on our previous application dated February 5, 1993. In that application, we requested an 80 acre proration unit. (Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - I, 28(b)).

The following information is enclosed: C-102; copy of C-103 - Notice of Intent to TA the #21 in the Blinebry and copy of the application dated February 5, 1993. This includes certified mail return receipts from offset operators that were notified of our previous application.

If you have any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn
Enclosure
B:33.AMC

c: Jerry Sexton - NMOCD - Hobbs, New Mexico

RECEIVED

MAR 20 1993

SEN HOBBS OFFICE

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1100 • INDIANAPOLIS, IN 46201

REGIONAL MANAGER
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 5, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

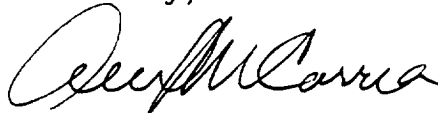
Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Form C-102 is enclosed. The acreage offsetting this 80 acre tract, in the New Mexico "S" State lease that could be assigned, is already dedicated to other Blinebry Gas producers. Well #21 is presently on the gas proration schedule in the Blinebry (Pro Gas) (Consolidated) Pool but the Blinebry perforations are shut in and the well is only producing from the Tubb.

The following offset operators have been notified: Chevron USA Inc., John H. Hendrix, and Marathon Oil Company. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

If there are any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

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MAR 26 1993
OED HOBBS OFFICE

EXXON COMPANY

NOT RECORDED BY THE NEW MEXICO DEPARTMENT OF REVENUE

ENVIRONMENTAL

ENVIRONMENTAL REGULATION DIVISION

February 5, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Mr. Jerry Sexton
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-102, list of offset operators; and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

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MAR 26 1993

GOV HOBBS OFFICE

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

JOHN F. ALLEN
MANAGER

January 22, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Copies of the documentation sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Non-Standard Proration Unit and Simultaneous Dedication, please sign and return one copy of the waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-7882.

Sincerely,


Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

RECEIVED

MAR 26 1993

OLD HOBBS OFFICE

Offset Operators

Exxon Corp.
New Mexico "S" State Lease
Wells No. 21 and 38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico

Chevron USA Inc.
Attn: Land Department
P. O. Box 1150
Midland, Texas 79702

John H. Hendrix Corporation
Attn: Daniel L. Viers
223 W. Wall, Suite 500
Midland, Texas 79701

Marathon Oil Company
Attn: Land Department
P. O. Box 552
Midland, Texas 79702

AMC/mcn
8:22.AMC

RECEIVED

MAR 26 1993

SCD HOBBS OFFICE

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

JOHN H. HENDRIX CORPORATION
ATTN: DANIEL L. VIERS
223 W. WALL, SUITE 500
MIDLAND, TX 79701

4. Article Number
P-046-797-397

Type of Service:
☒ Registered
☐ Certified
☐ Express Mail
☐ Insured
☐ COD
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *D. Hendrix*

7. Date of Delivery
1/25/93

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

MARATHON OIL COMPANY
ATTN: LAND DEPARTMENT
P. O. BOX 552
MIDLAND, TX 79702

4. Article Number
P-046-797-398

Type of Service:
☒ Registered
☐ Certified
☐ Express Mail
☐ Insured
☐ COD
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *Jan Banker*

7. Date of Delivery
JAN 26 1993

8. Addressee's Address (ONLY if requested and fee paid)

JAN 27 1993

NGPA Permits

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

CHEVRON USA INC.
ATTN: LAND DEPARTMENT
P. O. BOX 1150
MIDLAND, TX 79702

4. Article Number
P-046-797-396

Type of Service:
☒ Registered
☐ Certified
☐ Express Mail
☐ Insured
☐ COD
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *Don Lane*

7. Date of Delivery
JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

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MAR 26 1993

JOE HOBBS OFFICE

Marathon

Chervon

Devron

EXXIN

J. H. Hendrix

Marathon

Chevron

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MAR 26 1993

OCD HOBBS OFFICE

Submit to Appropriate
District Office
State Lease-4 copies
Fee Lease-3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-8

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

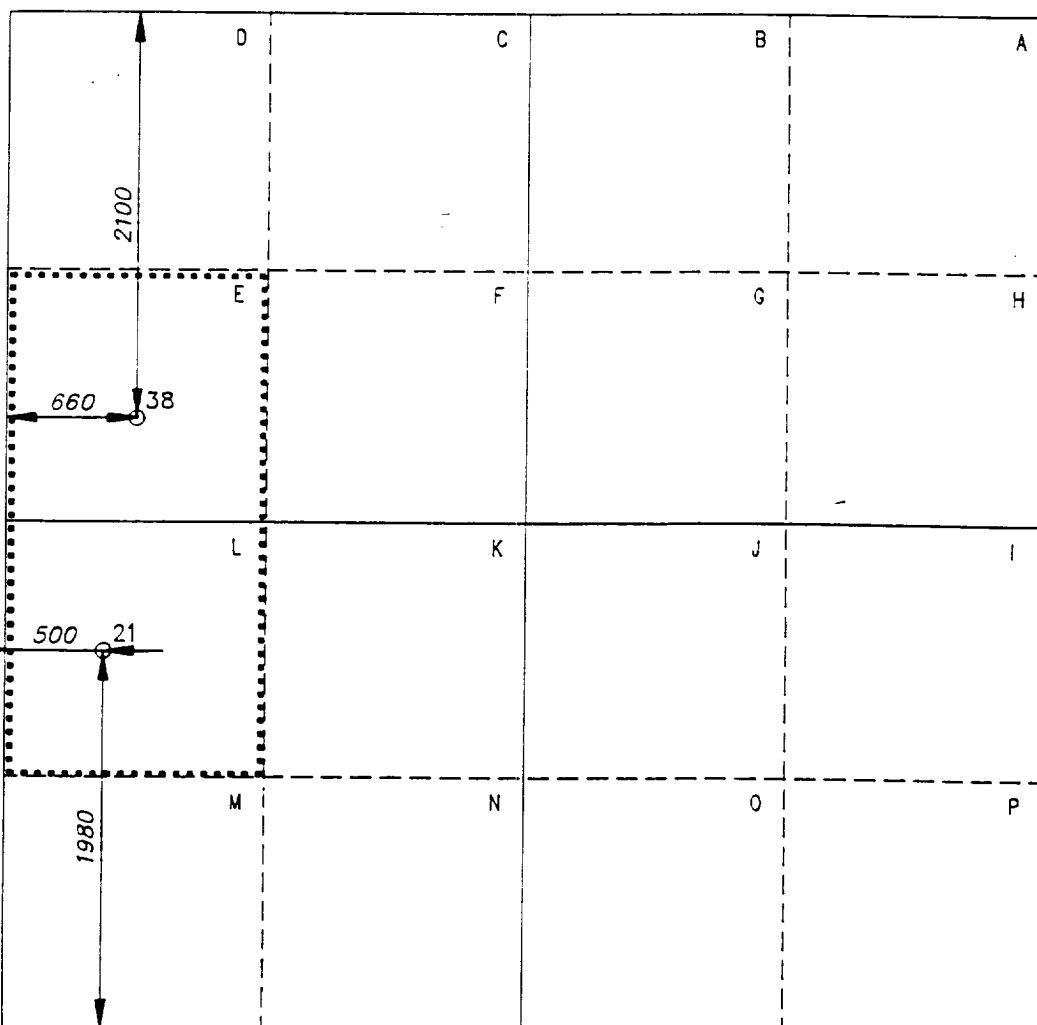
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 38
Unit Letter E	Section 2	Township 22/S	Range 37/E	NMPM	County LEA
Actual Footage Location of Well: 2100 feet from the NORTH line and 660 feet from the WEST line.					
Ground level Elev. 3373	Producing Formation BLINEBRY	Pool BLINEBRY (PRO GAS)(CONSOLIDATED)			Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature *J. S. Jones* For CH 1-22

Printed Name C.H. HARPER

Position PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date 1-22-93

SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.

Date Surveyed 4/7/77

Signature & Seal of
Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839j

RECEIVED
MAR 26 1993
OCD HOBBS OFFICE

Submit to appropriate
District Office
State Lease—4 copies
Fee Lease—3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

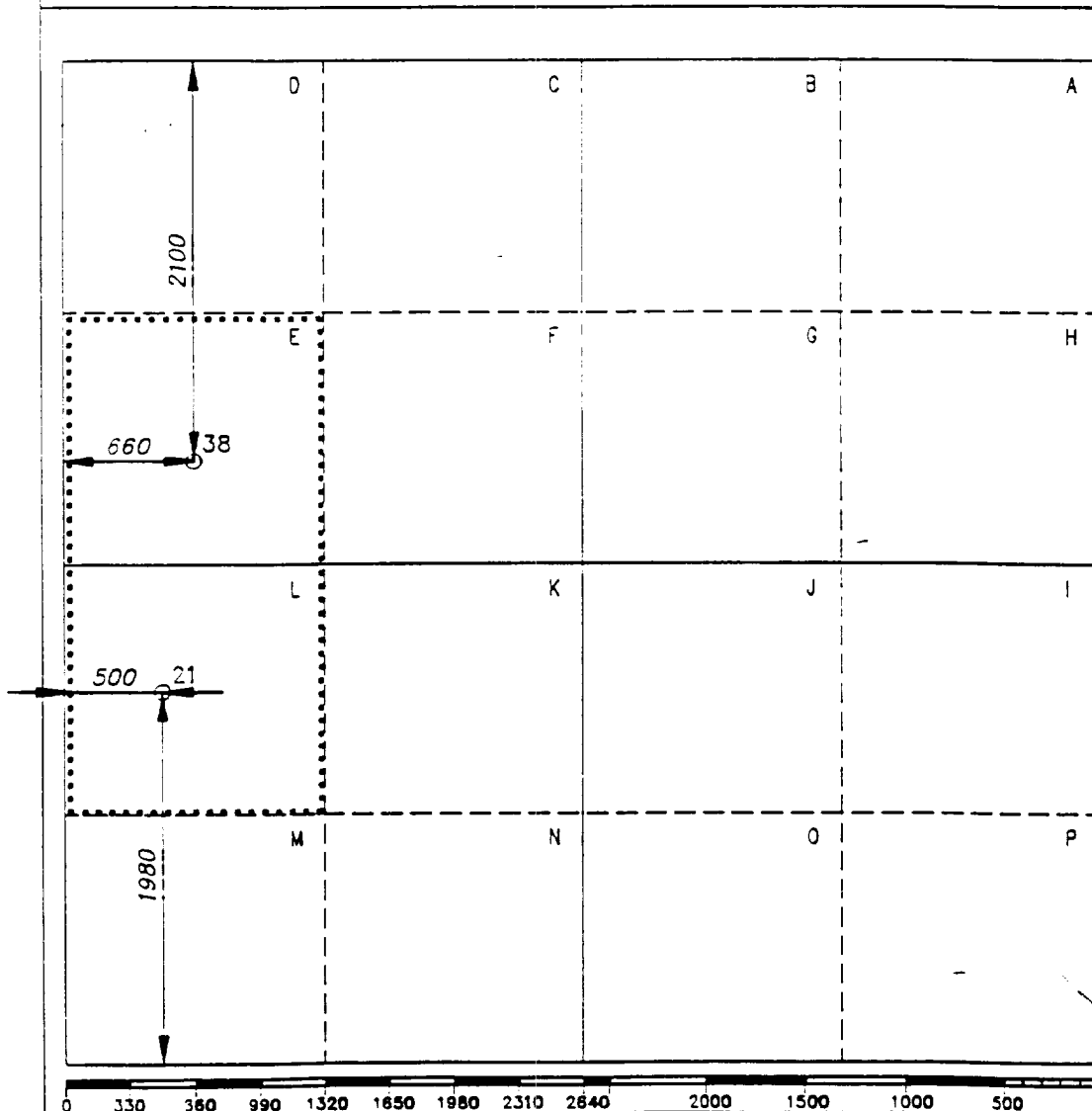
Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 21
Unit Letter L	Section 2	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 500 feet from the WEST line.					
Ground level Elev. 3368		Producing Formation BLINEBRY		Pool BLINEBRY	
				Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes", type of consolidation _____

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *C.H. Harper*

Printed Name C.H. HARPER

Position PERMITS SUPERVISOR

Company Exxon Corporation

P.O. Box 1600—Midland, Tx.—79702

Date 1-22-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 4/5/50

Signature & Seal of Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839

RECEIVED

MAR 26 1993

OCD HOBBS OFFICE