

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 1980, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25508
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-934

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:			7. Lease Name or Unit Agreement Name		
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			New Mexico S State		
b. Type of Completion:			8. Well No.		
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐			38		
2. Name of Operator			9. Pool name or Wildcat		
Exxon Corp.			Elinebry Oil & Gas		
3. Address of Operator			10. Date Spudded		
P. O. Box 1600 Midland, TX 79702			7-25-90		
4. Well Location			11. Date T.D. Reached		
Unit Letter E : 2100 Feet From The North Line and 660 Feet From The West Line			N/A		
Section 2 Township 22S Range 37E NMPM Lea County			12. Date Compl. (Ready to Prod.)		
			9-12-90		
13. Elevations (DF& RKB, RT, GR, etc.)			14. Elev. Casinghead		
3373 GR					
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?	
7600		6580			
18. Intervals Drilled By				19. Producing Interval(s), of this completion - Top, Bottom, Name	
Rotary Tools				5682-5746 & 5790-5819	
Cable Tools				20. Was Directional Survey Made	
				No	
21. Type Electric and Other Logs Run				22. Was Well Cored	
GR-CL-CNL				No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
9 5/8		36		1129	
7		23, 26		7600	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8		SN 5630			
26. Perforation record (interval, size, and number)					
5682-5746 & 5790-5819 w/48 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5682 - 5819			acid 105 bbls, frac 750		
			bbls get + 55000# .20/40 sd.		
7120-6580			CIP w/ 20' cement.		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
8-2-90		Rod pump 2" X 1 1/2" X 24'			SI
Date of Test		Hours Tested		Choke Size	
9-12-90		48			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
				89	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
178		776MCF		0	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
89		388MCF		0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold					
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Alex M. Correa		Alex M. Correa		Admin. Specialist	
				Date 12-3-90	

2A waiting for results 100 g

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology