Submit to Appropriate
District Office
State Lease — 6 copies
Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 Solitate Type of Lease STATE FEE	niemiem i	OIL	CONSERVATIO	N DIVISION	API NO (assign	ned by OCD on New V	Vells)		
STATE PEC	DISTRICT I P.O. Box 1980, Hobbs, NM	88240	P.O. Box 208	8	12110. (Lang	API NO. (assigned by OCD on New Wells) 30-025-25508			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In. Type of West: In. West: In. Type of West: In.	DISTRICT II P.O. Drawer DD, Artesia, N		5. Indicate Typ	pe of Lease STATE X	FEE .				
Dept	DISTRICT III 1000 Rio Brazos Rd., Aztec	, NM 87410			6. State Oil & B-934	Gas Lease No.			
REPORT DEEPEN PLICE BACK New Mexico S State	APPLICATI	ON FOR PERMIT	TO DRILL, DEEPEN, C	R PLUG BACK					
A Weal Location Name of Operator Service Service	la. Type of Work:				7. Lease Name	e or Unit Agreement Na	ime		
Will Orbital Corporation New Mexico S State	b. Type of Well:	RE-ENTE	SINGLE						
A Address of Operator P. O. Box 1600, Midland, TX 79702 4 Well Location Line and 660 Feet From The West Line Section 2 Township 22 S Range 37 E NAMEM Lea County 10. Proposed Depth 11. Formship 12. Rosay or CT. 7600 13. Deliting Contractor 14. Rosay or CT. 13. Elevations \$58yrs where PF, RT, GR, etc.) 14. Kind & Steam Plug, Bood 15. Deliting Contractor 1630-90 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 13. 1/2 9 5/8 36 36 15. Deliting Contractor 1630-90 16. Approx. Date Work will start 11.29 7.00. sxs. Surf 15. Deliting Contractor 18. Approx. Date Work will start 15. Deliting Contractor 18. Approx. Date Work will start 18. 1/2 9 5/8 36 36 11. 29 70. sxs. Surf 15. Deliting Contractor 18. Approx. Date Work will start 15. Deliting Contractor 18. Approx. Date Work will start 18. 1/2 9 5/8 36 36 70 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Date Work will start 19. Deliting Contractor 10. Approx. Deliting Contractor 11. Deliting Contractor 10. Approx. Del	MEIT V MEIT	OTHER	ZONE	X 20NE	New Mexi	co S State			
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Paul Kautz Geologist TITLE PAUR MATERIAL TOWN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TYPEOR PRINT NAME Ste	hen Johnson		(915) 688-754	18	TELEPHONE NO.			
ATTRUMED DI	•	I	Paul Kautz Geologist	P			1990		
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RECEIVE

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OCO HOBBS OFFICE State of New Mexico gy, Minerals and Natural Resources De; ment

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P.O. Drawer DD, Arteela, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

Operator					Lease				Well No.			
Exxon Corporation				NEW MEXICO "S" STATE			ATE	38				
Unit Letter	Sect	ion	Township		Range			County				
Ε		2	22	S		37E	NM	РМ	LEA			
Actual Foota	ige Lo	cation of	Well:									
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Ground level	Elev.	Producing	Formation		Pool				Dedicated Acreage:			
3373		_	BLINEBRY			BLINEBRY	OIL & GAS		40 Acres			
1. Outline the												
2. If more than one lease is dedicated to the well, cutline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force—pooling, etc.? Yes No if answer is "yes", type of consolidation												
If answer	is "no", If neces	ilst the owner	rs and tract deed	totions which ha	ve actually be							
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