

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-25508

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-934

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name New Mexico S State			
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 38			
2. Name of Operator Exxon Corporation		9. Pool name or Wildcat Blinebry Oil & Gas			
3. Address of Operator P.O. Box 1600, Midland, TX 79702					
4. Well Location Unit Letter <u>E</u> : <u>2100</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22 S</u> Range <u>37 E</u> NMPM Lea County					
10. Proposed Depth 7600		11. Formation Blinebry Oil			
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 3373 GR		14. Kind & Status Plug. Bond Blanket			
15. Drilling Contractor Unknown		16. Approx. Date Work will start 6-30-90			
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 1/2	9 5/8	36	1129	700 sxs	Surf.
8 3/4	7	23,26	7600	2040 sxs	1500

Plug Back from Wantz Granite Wash and Wantz Abo to the Blinebry Oil Pool.
MIRU and NU (Minimum) 2000 psi WP double ram BOP, test and kill well.
Set CIBP @ 7120' and cap w/ 20 3/4 cmt. Set CIBP @ 6580' and cap w/ 20 3/4 cmt.
Test casing and CIBP to 1500 psi.
Perf: According to Geologists recommendation after logging.
NU annular BOP and test.
Acidize w/ 1 bbl/perf of 15% HCL. Frac w/ 750 bbls of frac fluid and 55000# of 20/40 Brady sand.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. Johnson TITLE Administrative Specialist DATE 6-5-90
TYPE OR PRINT NAME Stephen Johnson (915) 688-7548 TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1990

RECEIVED

JUN 08 1990

OCG

NOBBS OFFICE

Submit to Appropriate
District Office
State Lease-4 copies
Fee Lease-3 copies

State of New Mexico
Department of Geology, Minerals and Natural Resources

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

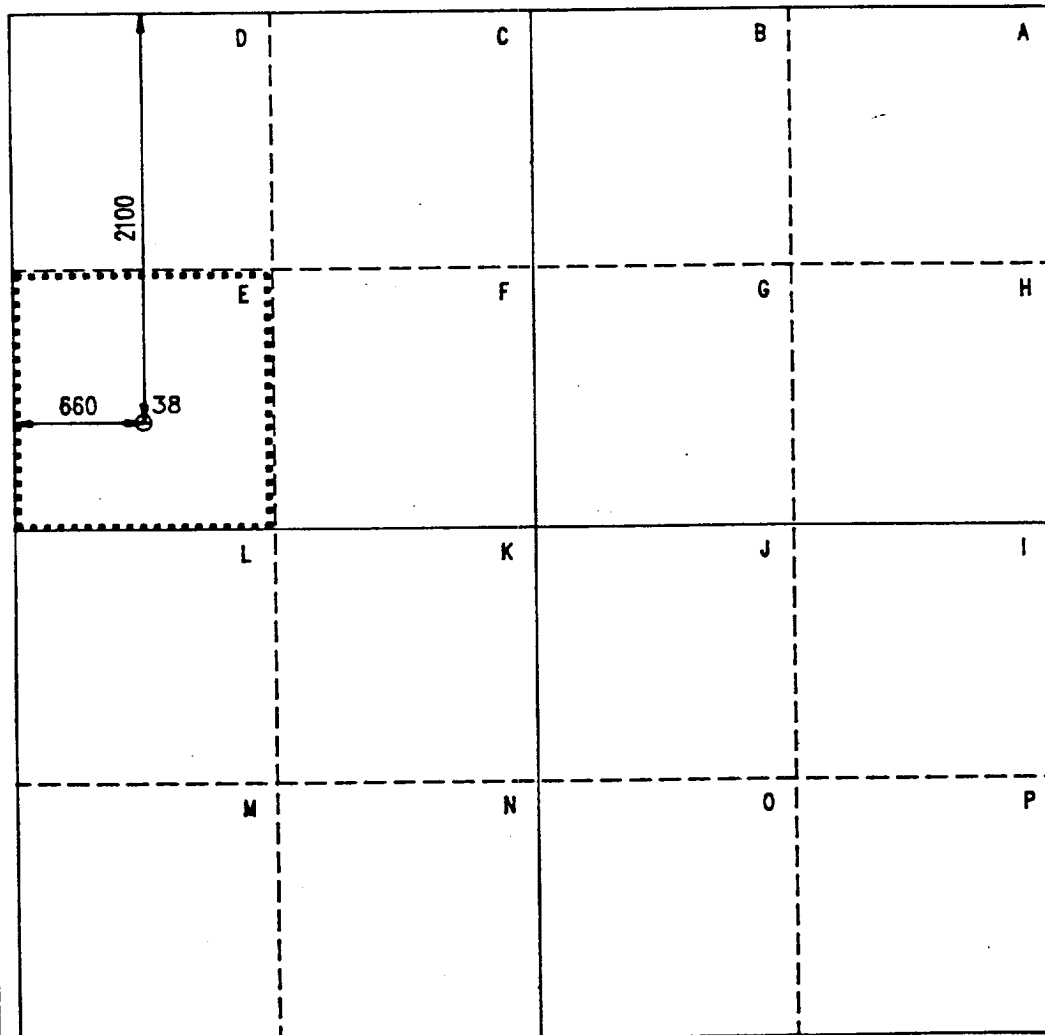
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO "S" STATE		Well No. 38
Unit Letter E	Section 2	Township 22S	Range 37E	County NMPM	LEA
Actual Footage Location of Well: 2100 feet from the N line and 660 feet from the W line.					
Ground level Elev. 3373	Producing Formation BLINEBRY		Pool BLINEBRY OIL & GAS		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature

Printed Name
Stephen Johnson

Position
Administrative Specialist

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date
6-5-90

SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.

Date Surveyed
4/7/77

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

2 Miles SE of EUNICE, New Mexico.

C.E. File No. A-6877J1