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MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "S" State
9. Well No. 38
10. Field and Pool, or Wildcat Wantz Granite Wash
11. County Lea

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator Exxon Corporation
3. Address of Operator Box 1600, Midland, Texas 79702
4. Location of Well

UNIT LETTER E LOCATED 2100 FEET FROM THE N LINE AND 660 FEET FROM
THE W LINE OF SEC. 2 TWP. 22S RGE. 37E NMPM

15. Date Spudded 4-17-77	16. Date T.D. Reached 5-6-77	17. Date Compl. (Ready to Prod.) 6-7-77	18. Elevations (DF, RKB, RT, GR, etc.) RKB 3384	19. Elev. Casinghead RKB 3384
20. Total Depth 7600	21. Plug Back T.D. 7560	22. If Multiple Compl., How Many 2	23. Intervals Drilled By 0-7600	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion -- Top, Bottom, Name 7158 - 7465				25. Was Well Cored ---
26. Type Electric and Other Logs Run GR/DN				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1129	13-1/2	700 Sx. Circ. 250 Sx.	---
7"	23-26#	7600	8-3/4	2040 Sx. Top of Cmt. 1500	- Temp Survey

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	7060	7060

31. Perforation Record (Interval, size and number) 7158-7168, 6 Shots; 7187-97, 6 Shots, 7216-36, 11 Shots; 7258-72, 8 Shots; 7320-30, 21 Shots; 7392-96, 5 Shots; 7410, 1 Shot; 7419, 1 Shot; 7423, 1 Shot; 7430, 1 Shot; 7447-49, 3 Shots; 7465, 1 Shot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7158 - 7465	5800 Gal. 15% HCl
	7158 - 7465	51,000 Gal. gelled oil, 53,000# 20/40 Sand

33. PRODUCTION							
Date First Production 6-7-77		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-7-77	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 150	Oil -- Bbl. 150	Gas -- MCF 263	Water -- Bbl. 5	Gas -- Oil Ratio 1753
Flow Tubing Press. 280	Casing Pressure Pkr.	Calculated 24-Hour Rate 150	Oil -- Bbl. 150	Gas -- MCF 263	Water -- Bbl. 5	Oil Gravity -- API (Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED D L Clemmer	TITLE Unit Head	DATE June 28, 1977

