

DISTRIBUTION

TABLE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-11

Effective 1-1-65

Operator

Exxon Corporation

Address

Box 1000, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change In Ownership

Change In Transporter oil

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name

New Mexico "S" State

Well No.

38

Pool Name, including Formation

Wantz Granite Wash

Kind of Lease

State, Federal or Fee

State

Lease No.

B-934

Location

Unit Letter

E

Feet From The

2100

Line and

N

Feet From The

660

W

Line of Section

2

Township

22S

Range

37E

NMPM

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Texas New Mexico Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

Box 1510, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas

Getty Oil Co.

Address (Give address to which approved copy of this form is to be sent)

Box 1135, Eunice, New Mexico 88252

If well produces oil or liquids, give location of tanks.

Unit

F

Sec.

2

Twp.

22S

Rge.

37E

Is gas actually connected?

Yes

When

6-7-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

4-17-77

Date Compl. Ready to Prod.

6-7-77

Total Depth

7600

P.B.T.D.

7560

Elevations (DF, RKB, RT, GR, etc.)

RKB 3384

Name of Producing Formation

Wantz Granite Wash

Top Oil/Gas Pay

7156

Tubing Depth

7060

Perforations

7158-68, 7187-97, 7216-36, 7258-72, 7320-30, 7392-96, 7419, 7423, 7430, 7447-49, 7465

Depth Casing Shoe

7600

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

13-1/2

9-5/8

1129

700 Sx. Circ. 250

8-3/4

7

7600

2040 Sx. TOC 1500 Temp.

2-3/8

7060

Survey

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

6-7-77

Date of Test

6-9-77

Producing Method (Flow, pump, gas lift, etc.)

Flow

Length of Test

24 Hr.

Tubing Pressure

280

Casing Pressure

Pkr.

Choke Size

16/64

Actual Prod. During Test

155

Oil-Bbls.

150

Water-Bbls.

5

Gas-MCF

263

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Unit Head

June 28, 1977

OIL CONSERVATION COMMISSION

APPROVED

JUN 30 1977

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUN 20 1977

OIL CONSERVATION COMM.
HOBBS, N. M.