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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-934**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**New Mexico "S" State**  
9. Well No.  
**38**  
10. Field and Pool, or Wildcat  
**Wantz Abo**

2. Name of Operator  
**Exxon Corporation**  
3. Address of Operator  
**Box 1600, Midland, Texas 79702**

4. Location of Well  
UNIT LETTER **E** LOCATED **2100** FEET FROM THE **N** LINE AND **660** FEET FROM  
THE **W** LINE OF SEC. **2** TWP. **22S** RGE. **37E** NN/PM  
11. County  
**Lea**

15. Date Spudded **4-17-77** 16. Date T.D. Reached **5-6-77** 17. Date Compl. (Ready to Prod.) **6-4-77** 18. Elevations (DF, RKB, RT, GR, etc.) **RKB 3384 (GR 3373)** 19. Elev. Casinghead **RKB 3384**  
20. Total Depth **7600** 21. Plug Back T.D. **7560** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By: Rotary Tools **0-7600** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, bottom, Name  
**6638 - 6774** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**GR/DN** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1129	13-1/2"	700 Sacks Circ. 250 sx.	--
7"	23-26#	7600	8-3/4"	2040 Sacks Top of cmt. 1500 Temp Survey	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6517	6577

31. Perforation Record (Interval, size and number)

10 Shots	6620-6638
3 Shots	6656-6660
5 Shots	6678-6686
3 Shots	6722-6726
2 Shots	6742-6774

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6620 - 6898	36,000 gal. K-1 Pad, 36,000 gal. HCl

33. PRODUCTION

Date First Production **6-4-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **6-4-77** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-4-77	24	16/64	→	190	1380	---	7263

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
1050	Pkr.	→	190	1380	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *D L Clemmer* TITLE Unit Head DATE June 28, 1977

This form is to be filed with the approved in District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, logs 30 through 33 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northern New Mexico

Southeastern New Mexico

Formation	Top	Bottom	Formation	Top	Bottom
T. Anhy			T. Canyon		
T. Salt			T. Strawn		
T. Salt			T. Kirtland-Fruitland		
T. Salt			T. Penn. "C"		
T. Salt			T. Penn. "D"		
T. Yates			T. Leadville		
T. 7 Rivers			T. Madison		
T. Queen			T. Elbert		
T. Grayburg	3652		T. McCracken		
T. San Andres	3821		T. Ignacio Qizte		
T. Gloria			T. Granite		
T. Padlock			T. Base Greenhorn		
T. Blinberry	5442		T. McKee		
T. Gr. Wash			T. Ellenburger		
T. Blinberry	5442		T. Dakota		
T. Blinberry	5442		T. Morrison		
T. Tabb	5917		T. Todito		
T. Drinkard	6240		T. Entrada		
T. Abo	6492		T. Delaware Sand		
T. Wolfcamp	7156		T. Bone Springs		
T. Wolfcamp	7156		T. Wingate		
T. Permian			T. Chinle		
T. Cisco (Bough C)			T. Permian		
T. Cisco (Bough C)			T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 1, from	6492	No. 4, from	7156
No. 2, from	7156	No. 5, from	7470
No. 3, from		No. 6, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 2, from	to	No. 3, from	to	No. 4, from	to
No. 1, from		No. 2, from		No. 3, from		No. 4, from	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Red Bed				
150	1290	1140	Anhy. & Salt				
1290	2300	1010	Anhy. & Lime				
2300	2515	215	Anhy. & Salt				
2515	2980	465	Anhy. & Lime				
2980	3267	287	Anhy. & Salt				
3267	4059	792	Anhy.				
4059	4635	576	Anhy. & Sand				
4635	4970	335	Anhy, Lime, Sand				
4970	5180	210	Lime, Sand				
5180	5754	574	Lime, Sand, Shale				
5754	7066	1312	Lime & Shale				
7066	7237	171	Lime, Shale, Dolomite				
7237	7284	47	Shale, Dolomite				
7284	7288	4	Dolomite, Granite Wash				
7288	7600	312	Granite Wash				