

DISTRIBUTION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-111
Effective 1-1-65

Operator Exxon Corporation	
Address Box 1600, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

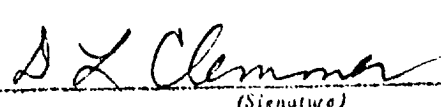
DESCRIPTION OF WELL AND LEASE				
Lease Name New Mexico "S" State	Well No. 38	Pool Name, including Formation Wantz Abo	Kind of Lease State, Federal or Free State	Lease No. B-934
Location				
Unit Letter E	: 2100	Feet From The N	Line and 660	Feet From The W
Line of Section 2	Township 22S	Range 37E	N.M.P.M.	Lea County

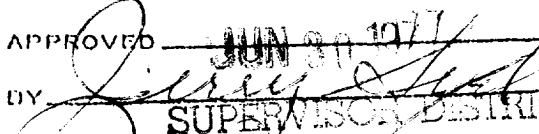
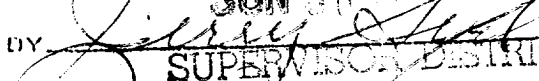
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipeline Co.		Box 1510, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Getty Oil Co.		Box 1135, Eunice, New Mexico 88252		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 22S	Rge. 37E
Is gas actually connected?		When		
Yes		6-4-77		
If this production is commingled with that from any other lease or pool, give commingling order number: P-137				

COMPLETION DATA				
Designate Type of Completion - (X)				
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐				
Date Spudded 4-17-77	Date Compl. Ready to Prod. 6-4-77	Total Depth 7600	P.B.T.D. 7560	
Elevations (D.F., RKB, RT, GR, etc.) RKB 3384	Name of Producing Formation Wantz Abo	Top Oil/Gas Pay 6492	Taking Depth 6577	
Perforations 6620-38, 6656-60, 6678-86, 6722-26, 6742-44, 6798-6838, 6882-98			Depth Casing Shoe 7600	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-1/2"	9-5/8"	1129	700 Sx. Circ. 250	
8-3/4"	7"	7600	2040 Sx. Top of Cmt. 1500	
	2-3/8"	6577	Temp. Survey	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks 6-4-77	Date of Test 6-4-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 1050	Casing Pressure Pkr.	Choke Size 16/64
Actual Prod. During Test 190	Oil - Bbls. 190	Water - Bbls. ---	Gua-MCF 1380

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
Unit Head (Title)	
June 28, 1977 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED  JUN 30 1977, 19	
BY  SUPERVISOR DISTRICT I	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

JUL 20 1977

OIL CONSERVATION COMM.
HOBBS, N. M.