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NO. OF COPIES RECEIVED								1 1		
DISTRIBUTIC	N		NEW MEXICO	OIL CONSI	ERVATION CO	MMISSION	4 1	Form C-101 Revised 1-1-65		•
SANTA FE										
FILE	·							SA, Indicate STATE X	-	
U.S.G.S.										
LAND OFFICE								.5, State Oil &		ise No.
OPERATOR								<u> </u>	-934	
									/////	
AP	PLICATION	FOR PE	RMIT TO DRILL	, DEEPEN	, OR PLUG B	ACK			71111.	///////
1a. Type of Work								7. Unit Agree	ment Nan	ne
			DEEPE			BLUC I	васк [
b. Type of Well	DRILL X		DEEPE			FLUG		8. Farm or Le	ase Name	9
OIL X	GAS WELL	OTHE	R		SINGLE ZONE	MUL	ZONE X	New Mex	cico "	S" State
2. Name of Operator								9. Well No.		
Exxon Corporation							38			
3. Address of Operator							10. Field and Pool, or Wildcat Wantz Abo &			
P.O. Box 1600, Midland, Texas 79702							Wantz-Granite Wash			
4. Located 2100' FEET FROM THE North LINE									\overline{UU}	
	UNIT LETTE	·	LOCATED		FEET FROM THE			///////	/////	////////
660'	FEET FROM		St LINE OF SEC	. 2	TWP. 225	RGE. 37	Е имри	())))))))))))))))))))))))))))))))))))	71111.	
AND	TTTTT	<u>mnn</u>	mmmm	innn	mm	IIIII	<u>IIIII</u>	12. County		
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AHHHHHH	++++++++	<i>HHHH</i>	*********	111111	19. Proposed D	epth	19A. Formatio	n	20. Rota	ry or C.T.
	Abo & C			Abo & Gr	Granite Wash Rotary					
21. Elevations (Show	v whether DF,					22. Approx. Date Work will start				
	filed la		Blanket on File Unknown			· · · · · · · · · · · · · · · · · · ·	April 12, 1977			
23.	<u></u>									
			PROPOSE	ED CASING A	ND CEMENT PR	UGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4" or 13-3/4"	9-5/8"	36	1,200'	700	<u>Circ. to Surface</u>
8-3/4"	7''	23 & 26#	7,800'	1,740	1200*
			1	1	1

*Circulate back into surface casing @ 1200' to protect from corrosive water.

Howco method of cementing to be used. A diagrammatic sketch and specifications of Blowout Preventer equipment is attached.

Mud Program: 0 - 1,200' Fresh Water or Spud Mud 1,200' - 6,000' 10# Brine Water Mud 6,000' - T.D. 10.0 - 10.2 Brine Water Mud

ereby certify that the information above is true and complete to	the best of my knowledge and belief.	
ned CL Kissel Tile	Proration Specialist	Date4-7-77
(This space for State Use) SI	JPERVISOR DISTRICT I	APR 11 1977

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Lse. No. B-9	34	WELLL	ION AND ACREA	OL DIDICAT	UN PL		Effec		
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Exxon Corporation			New M	exico "S" :	State		31	3	
- ,	ection	Township 22 SOL	Range Z	7 East	ounty Lec				
E ual Footage Locatic	2	22 300	<u> </u>	I LUSI					
-	eet from the NO	rth 1	ine and	660 feet fr	om the	West	line		
and Level Elev:	Producing For	rmation		^{P∞1} Wantz -Granite Wash Wantz Abo			Dedicated Acreage:		
		Wash & Ab					40	Acre	
	one lease is		ject well by color he well, outline e					o workin	
dated by com Yes If answer is this form if n No allowable forced-poolin	munitization, u] No If an "no," list the ecessary.) will be assign	unitization, forc nswer is "yes," owners and tran ded to the well u	hip is dedicated t e-pooling.etc? type of consolide ct descriptions wh mtil all interests standard unit, elin	ntion nich have actu have been cor	ally been solidated	consolid I (by con	ated. (Use revers	se side c	
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<u>660'</u> 38	, n _t	F			 h	Company Box 1600 Date	<i>Coration Special</i> Exxon Corporat Midland, Texas	list	
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****** REDEVED APRE MIT OIL CONSERVATION COMM. HOBBS. N. M.

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BLOWOUT PREVENTER SPECIFICATION EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least <u>2,000</u> psi WP or higher unless otherwise specified.

1. Bell nipple.

2. Hydril or Shaffer bag type preventer.

3. Ram type pressure operated blowout preventer with blind rams.

• 4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.

5. 2-inch (minimum) flanged plug or gate valve.

6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.

7. 4-inch pressure operated gate valve.

8. 4-inch flanged gate or plug valve.

9. Ram type pressure operated blowout preventer with pipe rams.

10. Flanged type casing head with one side outlet (furnished by Exxon).

11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).

Flanged on 5000# WP, threaded on 3000# WP or less.

12. Needle valve (furnished by Exxon).

13. 2-inch nipple (furnished by Exxon).

14. Tapped bull plug (furnished by Exxon).

15. 4-inch flanged spacer spool.

16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.

17. 2-inch flanged plug or gate valve.

18. 2-inch flanged adjustable choke.

19. 2-inch threaded flange.

20. 2-inch XXH nipple.

21. 2-inch forged steel 90° Ell.

- 22. Cameron (or equal.) threaded pressure gage.
- 23. Threaded flange.

35. 2-inch flanged tee.

36. 3-inch (minimum) hose. (Furnished by Exxon).

37. Trip tank. (Furnished by Exxon).

38. 2-inch flanged plug or gate valve.

39. 2-1/2-inch pipe, 300' to pit, anchored.

40. 2-1/2-inch SE valve.

41. 2-1/2-inch line to steel pit or separator.

NOTES:

- 1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
- The two values next to the stack on the fill and kill line to be closed unless drill string is being pulled.
- 3. Kill line is for emergency use only. This connection shall not be used for filling.
- 4. Replacement pipe rams and blind rams shall be on location at all times.
- 5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
- 6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

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