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Form C-105
Revised 10-64

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-934

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "S" State
9. Well No. 39
10. Field and Pool, or Wildcat Wantz Abo

2. Name of Operator Exxon Corporation
3. Address of Operator Box 1600, Midland, Texas 79702
4. Location of Well

UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 550 FEET FROM THE West LINE OF SEC. 2 TWP. 22 RGE. 37 NMPM

12. County Lea

15. Date Spudded 6-2-77	16. Date T.D. Reached 6-24-77	17. Date Compl. (Ready to Prod.) 7-14-77	18. Elevations (DF, RKB, RT, GR, etc.) 3393 RKB	19. Elev. Casinghead RKB 3393'
20. Total Depth 7500	21. Plug Back T.D. 7315	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-7500	Cable Tools ---

24. Producing Interval(s), of this completion -- Top, Bottom, Name 6582 - 6867
--

25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL - FDC
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27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1075	13-1/2	750 sx.	---
7"	23, 26#	7500	8-3/4	2040 sx.	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6535	6535

31. Perforation Record (Interval, size and number) 6582-88, 7 Shots; 6616-20, 5 Shots; 6641-47, 7 Shots; 6758-62, 5 Shots; 6790-96, 7 Shots; 6832-40, 9 Shots; 6848-52, 7 Shots; 6864-67, 4 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6582-6867	Acid Frac 18,000 gal. K-1 fluid plus 18,000 gal. 20% HCl acid.

33. PRODUCTION							
Date First Production 7-14-77		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-14-77	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 5 L.O.	Oil -- Bbl. 1170	Gas -- MCF 0	Water -- Bbl. 234,000	Gas -- Oil Ratio 234,000
Flow Tubing Press. 450	Casing Pressure Pkr.	Calculated 24-Hour Rate 5 L.O.	Oil -- Bbl. 1170	Gas -- MCF 0	Water -- Bbl. 0	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A L Clemmer	TITLE Unit Head	DATE 7-22-77
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6244	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6490	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6490 _____ to _____ 7119 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 3, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	469	469	Redbed, Anhy				
469	1180	711	Anhy				
1180	2038	858	Anhy, Salt				
2038	4177	2139	Anhy				
4177	4397	220	Anhy, Lime, Sand				
4397	4510	113	Anhy				
4510	6046	1536	Anhy, Lime				
6046	6123	77	Anhy, Lime, Shale				
6123	6290	167	Shale				
6290	6368	78	Dolomite, Shale				
6368	6538	170	Dolomite				
6538	6618	80	Lime, Dolomite				
6618	6772	154	Dolomite				
6772	6839	67	Dolomite - Shale				
6839	7187	348	Dolomite				
7187	7500	313	Granite Wash				