

|                   |            |
|-------------------|------------|
| REGISTRATION      |            |
| SALE TAX          |            |
| FILE              |            |
| U.S.G.S.          |            |
| LAND OFFICE       |            |
| TRANSPORTER       | OIL<br>GAS |
| OPERATOR          |            |
| PRODUCTION OFFICE |            |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding OIL C-104 and C-11  
Effective 1-1-65

|                                                |                                                                             |
|------------------------------------------------|-----------------------------------------------------------------------------|
| Operator<br>Exxon Corporation                  |                                                                             |
| Address<br>P.O. Box 1600, Midland, Texas 79702 |                                                                             |
| Reason(s) for filing (Check proper box)        | Other (Please explain)                                                      |
| New Well <input checked="" type="checkbox"/>   | Change in Transporter of <input type="checkbox"/>                           |
| Recompletion <input type="checkbox"/>          | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

|                                                                                                                                                   |                |                                                      |                                              |                    |
|---------------------------------------------------------------------------------------------------------------------------------------------------|----------------|------------------------------------------------------|----------------------------------------------|--------------------|
| Lease Name<br>New Mexico "S" State                                                                                                                | Well No.<br>40 | Pool Name, including Formation<br>Wantz Granite Wash | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>B-934 |
| Location<br>Unit Letter M ; 560 Feet From The South Line and 560 Feet From The West<br>Line of Section 2 Township 22S Range 37E, NMPM, Lea County |                |                                                      |                                              |                    |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                                                   |                                                                                                            |           |            |            |                                   |                 |
|---------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------|-----------|------------|------------|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipeline Co. | Address (Give address to which approved copy of this form is to be sent)<br>Box 1510, Midland, Texas 79702 |           |            |            |                                   |                 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Getty Oil Co.         | Address (Give address to which approved copy of this form is to be sent)<br>Box 1135, Eunice, New Mexico   |           |            |            |                                   |                 |
| If well produces oil or liquids, give location of tanks.                                                                                          | Unit<br>F                                                                                                  | Soc.<br>2 | Twp.<br>22 | Rge.<br>37 | Is gas actually connected?<br>Yes | When<br>7-14-77 |

If this production is commingled with that from any other lease or pool, give commingling order number: P-137

COMPLETION DATA

|                                                |                                                                                |                                                                                                                                                                                                            |
|------------------------------------------------|--------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Designate Type of Completion - (X)             | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> | New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Stimulation <input type="checkbox"/> Other <input type="checkbox"/> |
| Date Spudded<br>5-9-77                         | Date Compl. Ready to Prod.<br>7-14-77                                          | Total Depth<br>7600                                                                                                                                                                                        |
| Elevations (DF, RKB, RT, CR, etc.)<br>RKB 3382 | Name of Producing Formation<br>Wantz Granite Wash                              | Top Oil/Gas Pay<br>7172                                                                                                                                                                                    |
| Perforations<br>7180 - 7350                    |                                                                                | Tubing Depth<br>7054                                                                                                                                                                                       |
|                                                |                                                                                | Depth Casing Shoe<br>7600                                                                                                                                                                                  |
| TUBING, CASING, AND CEMENTING RECORD           |                                                                                |                                                                                                                                                                                                            |
| HOLE SIZE                                      | CASING & TUBING SIZE                                                           | DEPTH SET                                                                                                                                                                                                  |
| 13-3/4                                         | 9-5/8"                                                                         | 1104                                                                                                                                                                                                       |
| 8-3/4                                          | 7"                                                                             | 7600                                                                                                                                                                                                       |
|                                                | 2"                                                                             | 7054                                                                                                                                                                                                       |
|                                                |                                                                                | SACKS CEMENT                                                                                                                                                                                               |
|                                                |                                                                                | 700 Sx. Circ. 175                                                                                                                                                                                          |
|                                                |                                                                                | 2040 Sx. Circ. 400                                                                                                                                                                                         |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                            |                         |                                                       |                    |
|--------------------------------------------|-------------------------|-------------------------------------------------------|--------------------|
| Date First New Oil Run To Tanks<br>7-14-77 | Date of Test<br>7-14-77 | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                    |
| Length of Test<br>24 Hrs.                  | Tubing Pressure<br>--   | Casing Pressure<br>Pkr.                               | Choke Size<br>Pump |
| Actual Prod. During Test<br>24             | Oil - Bbls.<br>30       | Water - Bbls.<br>0                                    | Gas - MCF<br>83    |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. L. Clemmer  
(Signature)

Unit Head  
(Title)

July 19, 1977  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 29 1977, 19

BY [Signature]

TITLE SECRETARY

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or decommissioned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowables to be considered.  
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other back change of information.