

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-25518
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2274

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name RL
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER Re-entry		
2. Name of Operator C. W. Trainer		8. Well No. 1
3. Address of Operator P. O. Box 755, Hobbs, NM 88241		9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and 660 Feet From The <u>West</u> Line Section 16 Township 23S Range 33E NMPM Lea County		
10. Date Spudded 3/29/92*	11. Date T.D. Reached 7/2/92	12. Date Compl. (Ready to Prod.) 10/1/92
13. Elevations (DF & RKB, RT, GR, etc.) 3697 GR		14. Elev. Casinghead
15. Total Depth 15,950	16. Plug Back T.D. 11,605	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 15,950
19. Producing Interval(s), of this completion - Top, Bottom, Name 9343-9363 Bone Spring		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Schlumberger TDT		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	748	17 1/2	650	None
10 3/4	45.5# - 51#	5100	12 1/4	900	893'
7 5/8	29# - 29.7#	12478	9 1/2	2175	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	12,035	15,949	775		2 7/8	9400	No

26. Perforation record (interval, size, and number) 9343 - 9363 37 Holes *Date of Re-entry	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9343 - 63	3500 gal. 7.5% SRA + 1% acetic acid

PRODUCTION

28. Date First Production 10/1/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab Test - Pump to be set later				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/20/92	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 13	Water - Bbl. 5	Gas - Oil Ratio 929
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 28	Gas - MCF 26	Water - Bbl. 10	Oil Gravity - API - (Corr.) 41.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Gene Lee
--	-------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Donna Holler Printed Name Donna Holler Title Agent Date 10/29/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Perm _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
See	C-105	filed by	Gulf Oil Corporation 5/3/78				