Submit 3 Copies to Appropriate Ener Minerals and Natural Resources Department District Office	Form C-103 Revised 1-1-89 WELL API NO.	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		
DISTRICT II Santa Fe, New Mexico 87504-2088	30-025-25518	
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-2274	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	A 7. Lease Name or Unit Agreement Name	
1. Type of Well:	RL	
OIL GAS WELL OTHER		
2. Name of Operator	8. Well No.	
C W Trainer	1	
3. Address of Operator	9. Pool name or Wildcat	
P O Box 755, Hobbs, NM 88241	Wildcat	
4. Well Location		
Unit Letter: Feet From The Line and	660 Feet From The West Line	
Section 16 Township 23S Range 33E 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Lea County	
11. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data	
	UBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		
PULL OR ALTER CASING		
OTHER: OTHER: OTHER:	OTHER: Daily Operations Report	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i work) SEE RULE 1103.	ncluding estimated date of starting any proposed	
9/1/92 Move in & rig up pulling unit. Pull 2 7/8" tubing.		
9/2/92 Run tubing & set cement retainer at 9298. Squeeze perf	a 5990 to 6216 with 400 cooks come	
Shut in overnite with 1500# tubing & casing pressure.	is 5550 to 6210 with 400 sacks cemer	
9/3/93 Bleed off pressure. Nipple down BOP & rig down.		
9/21/92 Rig up pulling unit & reverse equipment. Pull tubing	& rerun with hit Tag ton of comont	
at 5840. Drill cement from 5840 to 6000. Circulate ho	de clean	
0/22 to 9/26/92 Drill cement & cement retainer to 9427 & fall		
0/27/92 Shut down for Sunday.	offourate note eleans	
	th packer.	
720/32 FULL CUDING AND DELL 3343-03 WITH Z USPR. STATE IN WI		
9/28/92 Pull tubing and perf 9343-63 with 2 JSPF. Start in wi 9/29/92 Set packer at 9265. Treat perfs 9343-63 with 3500 gal Swab & flow load.	. 7.5% SRA plus 1% acetic acid.	
	. 7.5% SRA plus 1% acetic acid.	
/29/92 Set packer at 9265. Treat perfs 9343-63 with 3500 gal Swab & flow load.	7.5% SRA plus 1% acetic acid.	

TYPE OR PRINT NAME	Donna Holler		505-393-2727 TELEPTIONE NO.
(This space for State Use)	Orig. Signed by Paul Kauty Geologist	<u> </u>	961 0 5 192
APPROVED BY	Geologise	TTLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

OCD HORSE COTTON

001021992

RECEIVED

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