## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

CONDITIONS OF APPROVAL, IF ANY:

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410  SUNDRY NOTICES AND REPORTS ON WELLS		WELL API NO.	
		30-025-25518	
		5. Indicate Type of Lease  STATE X FEE	
		6. State Oil & Gas Lease No. V-2274	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
1. Type of Well: ORL GAS WELL X WELL OTHER		RL	
2. Name of Operator C.W. Trainer		8. Well No. 1	
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 755, Hobbs, NM 88241		Wildcat	
4. Well Location  Unit Letter L : 1980 Feet From The So	uth Line and 660	Feet From The West Line	
Section 16 Township 23S		NMPM Lea County	
10. Elevation (Sh	ow whether DF, RKB, RT, GR, etc.)		
11. Check Appropriate Box to I	ndicate Nature of Notice, R	leport, or Other Data	
		SSEQUENT REPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDO	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONM		G OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE		EMENT JOB 🔲	
OTHER:	OTHER: Daily (	OTHER: Daily Operations Report X	
12. Describe Proposed or Completed Operations (Clearly state all pertine work) SEE RULE 1103.	nt details, and give pertinent dates, incli	iding estimated date of starting any proposed	
7/13/92 Move in & rig up pulling uni	t.		
7/14/92 Pull tubing. Perforate 9343-65 with 2 JSPF. Ran 3 joints tubing on wire			
line as bailer, sample was 8	0% oil. Ran 2 7/8" to	ubing to 9679.	
7/15/92 Ran swab, did not tag fluid. Lower tubing to 10,856, tag fluid at 10,000 swab 100% water, 1st run. No fluid on 2nd run. Pull tubing & perforate			
6209-16 with 2 JSPF. Gun wa	s full of salt water.	Perforate 6142-57 with 2 JSPF,	
qun was dry, no oil or water in gun. Perforate 6063-73 with 2 JSPF, gun was			
dry. Perforate 6030-40 with	2 JSPF, few drops of	water ran out of gun.	
		water in gun. Set CIBP at 6200.	
7/16/92 Ran packer to 6125, unable t 7/17/92 Ran packer and RBP, swab tes	t cach set of perfs 6	142-57 6063-73, 6030-40.	
7/17/92 Ran packer and RBP, swab tes and 5990-6000, swab 100% wat		OVER	
I hereby certify that the information above is true and complete to the best of my i	nowledge and belief.	OVER	
11 11	ππε Agent	DATE	
TYPE OR PRINT NAME		TELEPHONE NO.	
(This space for State Use) DRIGINAL SIGNED BY JERRY SEXTOR	1	1111 00	
DISTRICT I SUPERVISOR	•	JUL 29'92	
APPROVED BY	mue	DATE	

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7/18/92 Continue to swab, no shows,
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7/20/92 Swab perfs 6142-57, 100% water. Pull tubing and packer. Move in and set 7/19/92 Shut down for Sunday.

PROBLEM. Start drilling on CIBP at 6200. 7/21/92 reverse pit. Ran 6 5/8" bit, worked through tight spot at 600.

7/23/92 Ran 7 5/8" packer. Set packer at 9306, 9276, & 9414, had communication 7/22/92 Finish drilling CIBP, circulate hole clean to 10,500. Pull tubing.

at all points. Finish pulling tubing. Shut down.

up hole and set packer at 6199, 6133, 6050, 6025, and 5900, had communication no leak off. Had communication with packer set at 9060 and 9180. Pull 7/24/92 Set packer at 9525, test tubing and packer to 2500# for 10 minutes with at each setting.