

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25518
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2274

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER *Reentry*

2. Name of Operator

C. W. Trainer

3. Address of Operator

P. O. Box 755, Hobbs, NM 88241

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 16 Township 23S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3697 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Daily operations report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/2/92 Rig down & move out reverse equipment.

5/3/92 to 5/20/92 Shut In.

5/21/92 Move in & rig up pulling unit. Pick up & unflange well head, nipple up BOP.

Rig started sinking. Rig down & install matting board.

5/22/92 Pull 2 7/8" tubing. Run & set Arrow 32-A packer at 1555, test 7 5/8" casing to 4500# for 30 min, no leakoff. Pull packer. Nipple up cementing head. Cement casing splice at 991 with 250 sacks Pacesetter lite with 5# Gilsonite & 1/2# Celloseal per sack, 1% CaCl2 followed by 200 sacks Class "C" cement. Circulated 100 sacks to surface. Close bradenhead & squeeze last 15 bbls slurry. Dropped plug & displaced to 875'. Shut in overnight.

5/23/92 Bled pressure off casing. Nipple up tubing head, shut well in. Rig down pulling unit. Unable to move unit due to heavy rain.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Holler TITLE Agent DATE 6-3-92

TYPE OR PRINT NAME Donna Holler TELEPHONE NO. 505-393-2727

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 06 '92