

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25518
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2274
7. Lease Name or Unit Agreement Name RL
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3697 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
C. W. Trainer

3. Address of Operator
P.O. Box 755, Hobbs, NM 88241

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 16 Township 23S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Daily operations Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/92 Go in hole with 12 1/4" bit, drill hard cement to 115' cement stringers to 252. Circulate hole clean.
4/1/92 Drill hard cement 252 to 365, circulate out heavy thick mud 365 to 670, drill hard cement 670 to 752. Circulate hole clean.
4/2/92 Drill hard cement 752 to 880. Circulate hole clean.
4/3/92 Tag top of 10 3/4" casing stub at 891. Circulate hole clean. Ran 9 1/2" bit,, work bit inside casing, drill to 975, appears to be top of 7 5/8" casing stub. Circulate hole clean.
4/4/92 - 4/22/92 shut down.
4/23/92 Start moving in reverse unit.
4/24/92 Rig up and run 9 1/2" bit, drill thru bridges at 750 and 870. Tag top of 10 3/4" casing stub at 895 by KB correction. Work bit inside casing, clean out to top of 7 5/8" stub at 991. Circulate hole clean.

OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Holler Donna Holler TITLE Agent DATE 5/12/92

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 13 1992

4/25/92 Wash and ream hole clean to top of 7 5/8" stub. Ran 6 1/2" bit, drill and circulate to 1280.
4/26/92 - 4/27/92 Work in and out of 7 5/8" casing while waiting on casing.
4/28/92 Drill & circulate aluminum and rubber to 3340. Circulate hole clean. Rig up to run casing.
4/29/92 Run 26 joints 7 5/8" 29# casing with washover sleeve on bottom. Tag top of stub at 991, set down over stub to 1002. Cut off 7 5/8" casing and nipple up tubing head.
4/30/92 Ran 2 7/8" tubing with 6 1/2" bit, circulate hole clean to 10,627.
5/1/92 Pull tubing and bit. Ran Schlumberger TDT logs. Ran tubing to 10,657. Flange up well head. Shut down for log evaluation.