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Form C-105
Revised 11-1-75

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: L-1927

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [ ] GAS WELL [XX] DRY [ ] OTHER
NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Lea "RL" State

2. Name of Operator: GULF OIL CORPORATION

9. Well No.: 1

3. Address of Operator: P. O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Brinninstool Morrow

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 23-S RGE. 33-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-8-77	8-21-77		3695' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
15,950'	15,472	single	→	0-15,950'	

24. Producing Interval(s), of this completion — Top, Bottom, Name
15,330-15,367' Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
Gamma Ray Dual Laterolog w/ Nxo, Comb Nertron-Density, Dipmeter

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	748'	17 1/2"	650 sxs-circ	
10 3/4"	51#-45.5#	5100'	12 1/4"	900 sxs - TSITOC 1900'	
7 5/8"	29.7 & 26.4#	12,478'	9 1/2"	2175 sxs-TSITOC 1100'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	12,035'	15,949'	575 TOC	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perforated 5 1/2" casing w/ 2-1/2" JHPF
at 15,330-15,342, 15,355-15,367' Morrow

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
15,330-367'	acid w/ 7045 gal 7 1/2" Marfl
	acid & nitrogen w/ ball seale

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 5-3-78

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All ... this reported shall be measured depths. In the ... directionally drilled wells, true vertical depths shall also be reported. For multiple comp... ns, Items 30 through 34 shall be reported for ea... zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1282	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1302	T. Strawn	14013	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	4968	T. Atoka	14390	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	5140	T. Entrada		T.	
T. Abo		T. Bone Springs	8934	T. Wingate		T.	
T. Wolfcamp	12,275'	T. Morrow	15042	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1282		Red Bed				
1282	1302		Anhydrite				
1302	4968		Salt & anhy				
4968	5140		Anhy				
5140	8934		Sd & sh & limestone				
8934	12,275		limeston, sh, & sd				
12275	14013		Limeston & sh				
14013	14390		Limestone & dolomite				
14390	15092		limestone, sd, & sh				
15092	15938		Sd, sh & limestone				