NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-1-X

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Drinkard (NCT-B)

2. Name of Operator: Gulf Oil Corporation

9. Well No.: 5

3. Address of Operator: Box 670, Hobbs, N.M.88240

10. Field and Pool, or Wildcat: Wantz Granite Wash

4. Location of Well: UNIT LETTER 0 LOCATED 880 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE OF SEC. 30 TWP. 22S RGE. 38E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-1-77	5-15-77	5-25-77	3350' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7590'	7487'	Single	→	0 - 7590'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 7257 - 7321' Granite Wash

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Gamma Ray Densilog & Neutron

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1233'	12¼"	550 sx - circulated	
5-1/2"	15.50#	7590'*	7-7/8"	2300 sx - TS TOC at 550'	
		*DV Tool at	3109'		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7146'	7146'

31. Perforation Record (Interval, size and number): Perforated with 2, ½" JHPF in 5½" casing at 7257-59', 7275-77', 7302-04' and 7319-21'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7257-7321'	3000 gals 15% HCLNE acid
	Fraced w/35,000 gals gelled
	Kerosene containing ½ to 2#
	SPG.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping – Size and type pump)	Well Status (Prod. or Shut-in)
5-25-77	Flow	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio
6-6-77	24	26/64"		153	-	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)
200#	-		153	-	0	39.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: C. L. Morrill

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. T. Berlin TITLE Area Engineer DATE June 6, 1977

INSTRUCTIONS

This form is to be filed with the ap[illegible]riate District Office of the Commission not late[illegible]n 20 days after the completion of any newly-drilled or deepened well. It shall be accompani[illegible]y one copy of all electrical and radio-activity l[illegible]un on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1165	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1294	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2408	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5113	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash	7277	T. Morrison		T.	
T. Tubb	5988	T. Granite		T. Todilto		T.	
T. Drinkard	6281	T. Delaware Sand		T. Entrada		T.	
T. Abo	6586	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7752 to 7321 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1165		Red Bed				
1165	2408		Anhydrite & salt				
2408	5113		Limestone & Dolomite				
5113	5988		Limestone, dolomite & shale				
5988	6281		Dolomite, limestone & shale				
6281	7277		Dolomite & limestone				
7277	7582		Granite Wash				