

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	<b>30-025-25522</b>
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	<b>936209 A&amp;B</b>
7. Lease Name or Unit Agreement Name	<b>Lynch Christmas Com</b>
8. Well No.	<b>5</b>
9. Pool name or Wildcat	<b>Tubb Gas</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
<b>3350.3 GR</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	<b>American Exploration Co.</b>
3. Address of Operator	<b>P. O. Box 1885 Eunice, NM 88231</b>
4. Well Location	Unit Letter <b>M</b> : <b>330</b> Feet From The <b>South</b> Line and <b>330</b> Feet From The <b>West</b> Line
Section <b>1</b>	Township <b>22S</b> Range <b>37E</b> NMPM <b>Lea</b> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>Plugback - Ta'd Granite Wash</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/15/90 MIRU Workover rig, POH w/rods, SDFN.  
2/16/90 NU BOP, Attempt to pull out of Otis Permatrieve, unsuccessful, SDFN.  
2/17/90 Chemical cut tbg @ 7124', POH w/tbg, SDFN.  
2/18/90 No Activity.  
2/19/90 PU & TIH w/bit & scraper to 7100', POH w/bit, PU & TIH w/5½" CIBP, Set CIBP @ 7100', Cap w/5 sx cmt, POH w/tbg, SDFN.  
2/20/90 PU & TIH w/5½" pkr & 2 7/8" tbg, Set pkr @ 6200', Test csg and CIBP @ 2000 psig, Held ok, Rel pkr, Reset pkr @ 5950', Acidize Tubb Perfs w/2500 gals 15% Nefe acid, MXTP = 3500 psig, MNTP = 2000 psig, ATP = 2500 psig, MXIR = 14 BPM, MNIR = 6 BPM, AIR = 10 BPM, ISIP = Vacuum,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie Hill TITLE Regional Superintendent DATE 5/18/90

TYPE OR PRINT NAME Donnie Hill

TELEPHONE NO. 397-1991

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**MAY 25 1990**

*2A wants GW*

*E*

RECEIVED

MAY 23 1990

OCD  
HOBBS OFFICE

BLWTR = 105, SI for 4 hrs, POH w/2 7/8" tbg & pkr, PU & TIH w/BPMA, PS, SN, 36 jts 2 7/8" tbg, TAC & 122 jts 2 7/8" tbg, SDFN.

- 2/21/90 ND BOP, Land tbg, Begin swabbing, Beginning FL @ 3800' fs, Ending FL @ 5000' fs, Rec 17 BO x 72 BW, Left well flowing to frac tank, SDFN.
- 2/22/90 Well was dead, Begin swabbing, Beg FL @ 2800' fs, End FL @ 5500' fs, Rec 9 BO x 43 BW, Secure well, SDFN.
- 2/23/90 Tbg = 530 psig, 590 psig on csg, Flowed well to frac tank, Hooked up to production facilities, Place on production, Rel Rig.
- 2/24/90 Flowing @ 100 psig @ 0 BO x 0 BW x 560 MCF.
- 5/14/90 Well flowing @ 100 psig @ 0 BO x 0 BW x 550 MCF.

*Dennis Hill*

RECEIVED

MAY 23 1990

OCD  
HOBBS OFFICE