

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
936209 A & B	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name Walter Lynch
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 5
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wantz Granite Wash Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3350.3 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Complete and Dual</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded. MIRU X-Pert W.S. Kill well w/35 Bbl NU BOP. Rlse RDG @7303, POH w/rdg pkr & 2 7/8 tbq RIH w/5 1/2" OTIS NP perma-latch pkr w/4.38" OTIS NP OSTSD w/1.791 N profile, 2 7/8" N-80 W.S. to 3600'. Finis in hole w/ 5 1/2 OTIS Perma-latch pkr w/OSTSDA w/plug set perma-latch pkr TS 7300' rlse OSTSD, circ out 105 B0, w/5% KCL, test pkr 1000# POH w/2 7/8 tbq & OSTSD shuck, RIH w/Baker 5 1/2 RBP, 2 7/8 W.S. Set RBP @7000' POH w/ret. head & 2 7/8 WS to 5800'. Finis out hole w/ret. head, 2 7/8 W.S. Gow1 perf tubb 6006-18, 6032-40, 6049-57, 6079-91, 6096-6102, 6106-12, 6118-22, 6132-40. RIH w/5 1/2 ret head, FB pkr, 2 7/8 WS, test RBP @7000' to 6000# OK, Howco spot 4 Bbls 15% NEFEHCL 6150-5982, set pkr 5853, trap 1000# CP acidize perfs, 6006-6140 w/6000 gal 15% NEFEHCL, in 5 eq stages. Foamed to 50 quality w/183,000 SCF nitrogen. flush w/ foamed 5% KCL. Flow 0 B0, Swab 2 1/2 hr, 0 B0. Rlse FB pkr, lower thru perfs reset pkr @5853 Howco trap 1000# CP frac perfs 6006-6140 w/19,800 gal 5% KCL carrying 75000# 20-40 sd foamed to 70 quality w/1,477,800 SCF nitrogen, in 2 eq stages, divert 2nd stage w/700# GRS, 600 gal GSB flush w/70 Q ual foamed slick 5% KCL. Flow 0 B0. Kill well w/32 bbl 5% KCL, rlse FB pkr @5853, lower pkr tag fill @6935'. POH w/FB pkr, RIH w/5 1/2 Baker Ret. head & 2 7/8 Hydro Bailer. 2 7/8 W.S., tag & cln out 6935-7000' latch RBP @7000' POH lay down 2 7/8 W.S. to 1600'. Kill well w/50 bbl 5% KCL finis POH w/2 7/8 Hydro bailer & 5 1/2 RBP, 2 7/8 tbq. Rec 65 gal 20-40 sd, RIH w/ OTIS OSTSD 10' - 2 7/8 tbq sub, OTIS X0, sliding sleeve & 2 7/8 EU8R tbq to 1100'. Finis in hole w/OTIS OSTSD, "X0" sliding sleeve, 156' OTIS 3 5/8 OD Blast pipe, 2 7/8 tbq, later OSTSD TS 7300 Perma-latch 7294, OSTSD 7293, X0 sliding sleeve 7280, blast pipe 5994-6152 space out

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale Ann Kemp</u>	TITLE <u>Accounting Assistant II</u>	DATE <u>11-11-81</u>
APPROVED BY <u>Jerry S. Smith</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

12,000# compression, cut parafin 1300-2400', Ran swab to 4500, tbg cln. OTIS W L RIH w/shifting tool, stopped @2800, POH, Ran parafin knife cut parafin Otis Ran XO shifting tool, opened "XO" sliding sleeve @7280, OTIS set "F" collar stop in 2 7/8 tbg @7249. Swab 4 1/2 hrs. Rec. 0 B0. Swab 1/2 hr, 0 B0. Unable to run swab below 4100, due to parafin. MIRU McCasland swabbing unit & OTIS WL, retrieved "F" collar stop @7249, closed OTIS "XO" sliding sleeve @7280, ran 2" W.L. sand pump. Bail frac SD 7281-7284 OTIS WL Bail Frac SD 7284-7292 8' 9 hrs. Ran ret tool for "N" plug in OTIS OSTSD, unable to latch plug. OTIS WL Bail frac SD 7292-7293, Ran equalizing tool to equalize psi on "N" plug. Jarred, Jarred loose, POH, rec. fishing neck off prong that equalizes plug, RIH w/ret tool for "N" plug, latch "N" plug @7293 unable to rlse "N" plug cont. jarring, sheared pin in ret. tool, POH. Swab well down 0-3000', rec 17 bbl. RIH w/ret. tool for OTIS "N" plug on sand line, latch & retrieve "N" plug from OSTSD @7293, OTIS WL ran "F" collar stop to 7279, Swab 3 hours. Rec 0 B0, Well kicked off, flow. 24 hr F. 12 B0, 0 BW, 24/64" chk 220 MCF GOR 18,333/l. Pending El Paso Tie-in.

Warranty test

Dubb SI - not tested

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