

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Sun Oil Company	
Address P. O. Box 1861 - Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Walter Lynch	Well No. 5	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location					
Unit Letter M	330	Feet From The South	Line and 330	Feet From The West	
Line of Section 1	Township 22S	Range 37E	NMPM,	Lea	County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Tex-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, Okla. 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Yes	When 1977

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 6-13-77	Date Compl. Ready to Prod. 7-28-77	Total Depth 7897	P.B.T.D. 7884					
Elevations (DF, RKB, RT, GR, etc.) 3350.3 GR	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7193	Tubing Depth 7379					
Perforations 7338-66 1JS2F 15 holes			Depth Casing Shoe 7879					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	1175	350					
7-7/8	5-1/2	7897	1230					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-28-77	Date of Test 8-3-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 420	Casing Pressure -	Choke Size 14/64
Actual Prod. During Test	Oil-Bbls. 69	Water-Bbls. 0	Gas-MCF 429.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Office Assistant

(Title)

8-19-77

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, number, or transporter or other such change of condition

RECEIVED

AUG 22 1977

OIL CONSERVATION COMM.
HOBBS, N. M.