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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. 936209 A & B

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

b. TYPE OF COMPLETION

2. Name of Operator

Sun Oil Company

3. Address of Operator

P. O. Box 1861 - Midland, TX 79702

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 1 TWP. 22S RGE. 37E RMPM

15. Date Spudded 6-13-77 16. Date T.D. Reached 7-11-77 17. Date Compl. (Ready to Prod.) 7-28-77 18. Elevations (DF, RKB, RT, GR, etc.) 3350.3 GR 19. Elev. Casinghead -

20. Total Depth 7897 21. Plug Back T.D. 7884 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-7897 Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name

7193 - 7897 Granite Wash

25. Was Direction of Survey Made
No

26. Type Electric and Other Logs Run

Schl CNL - Cement Bond Log - Dual Laterlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28#	1175	12-1/4	350 sx.	None
5-1/2	15.5#	7897	7-7/8	1230 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7379	7289

31. Perforation Record (Interval, size and number)

7338-66 1 FS2F 15 holes
4" PP csg/ gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production 7-28-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-3-77	Hours Tested 24	Choke Size 14/64	Prod'n. For Test Period →	Oil - Bbl. 69	Gas - MCF 429.4	Water - Bbl. 0	Gas - Oil Ratio 6223/1
Flow Tubing Press. 420	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl. 69	Gas - MCF 429.4	Water - Bbl. 0	Oil Gravity - API (Corr.) 42.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Milton Puckett

35. List of Attachments

Schlumberger Compensated Neutron Log & Dual Laterlog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Carson Muntz

TITLE

Office Assistant

DATE

8-4-77

MP

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	675	675	Sand, gravel, rock				
675	1277		Anhydrite, Lime				
1277	5625		Dolomite, Lime				
5625	7193		Lime, Dolomite, Shale				
7193	7897		Dolomite, Sand, Gypsum TD				