

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323 EFFECTIVE 10-01-95	
³ Reason for Filing Code C0			
⁴ API Number 30-025-25530	⁵ Pool Name Eumont; Yates-7 Rivers-Queen (Oil)		⁶ Pool Code 22800
⁷ Property Code 002596	⁸ Property Name A L Christmas NCT-C		⁹ Well Number 10

II. ¹⁰ Surface Location

UL or lot no. F	Section 18	Township 22S	Range 37E	Lot. Idn	Feet from the 1950	North/South Line North	Feet from the 1845	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code SI		¹⁴ Gas Connection Date 06-23-77		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034019	Phillips 4001 Penbrook Odessa, TX 79762	0708010	O	K-18-22S-37E
024650	Warren Petroleum P. O. Box 1589 Tulsa, OK 74102	0708030	G	K-18-22S-37E

IV. Produced Water

²³ POD 0708050	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sonja Gray</i>		OIL CONSERVATION DIVISION	
Printed name: Sonja Gray		Approved by:	
Title: Technical Assistant		Title:	
Date: 10/13/95		Approval Date: OCT 17 1995	
Phone: (915)687-7348			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Chevron U.S.A., Inc.		Well API No. 30-025-25530
Address P.O. Box 1150 Midland, TX 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name A.L. Christmas NCT-C	Well No. 10	Pool Name, Including Formation Eumont Y-SR-Q	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F, 1950' Feet From The North Line and 1845' Feet From The West Line Section 18 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436 Abilene, TX. 79604					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1909 Eunice, N. Mex. 88231					
If well produces oil or liquids, give location of tanks.	Unit EE	Sec. 18S	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When? unk.

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v
Date Spudded 6/77	Date Compl. Ready to Prod. 7/22/91		Total Depth 6710'		P.B.T.D. 3600'			
Elevations (DF, RKB, RT, GR, etc.) 3423' GR.	Name of Producing Formation 3308'-3408' Queen		Top Oil/Gas Pay 3308'		Tubing Depth 3369'			
Perforations 3409'-3567', 4" Guns, 0 degrees phas., 20 holes					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
unk.	8 5/8"		1118'		550 sx. surf.			
unk.	5 1/2"		6710'		2077 sx. surf.			
unk.	2 3/8"tbq.		3370'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 7-27-91	Date of Test 8-6-91	Producing Method (Flow, pump, gas lift, etc.) Pump.	
Length of Test 24	Tubing Pressure 37	Casing Pressure 48	Choke Size 1.5
Actual Prod. During Test -	Oil - Bbls. 52	Water - Bbls. 4	Gas- MCF 34

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test N/A	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pilot, back pr.) N/A	Tubing Pressure (Shut-in) N/A	Casing Pressure (Shut-in) N/A	Choke Size N/A

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature M. D. Hagner T Tech. Assistant
Printed Name M. D. Hagner Title
Date 08/09/91 Telephone No. (915)687-7148

OIL CONSERVATION DIVISION

Date Approved

By

Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.