District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office ies

District III 1000 Rio Brazos Rd			O.	P	.O. 1	Box 2088		OIN	Subi	ші іо Арр	5 Copie	
District IV PO Box 2088, Santa				Santa	Fe, N	NM 87504	-2088			A	MENDED REPORT	
I.	· · · · · · · ·	REQUEST	FOR A	LLOWA	ABLI	E AND A	UTHOR	IZAT	ION TO TE			
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Printed name:	onge	· Sha	y				· 					
Sonja Gray	U		0			Title:						
Title: Technical As	sistant					Approval D	ate:			CCT	17 1935	
Date: ///	3 /00	. 1	Phone: (9	15)687-7	348						200	
47 If this is a char						revious operate	or					

Printed Name

Title

Date

Previous Operator Signature

Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico

Minerals and Natural Resources Department OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Section 18 Township 22S Range 7E Notified.	ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	NSPOR	OWABL	E AND AU	JTHORIZA JRAL GAS)				
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08/09/91 (915)687-7148	Printed Name 08/09/91	(91		7148		-					
Telephone No.		•			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.