

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-25530

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

A.L. Christmas NCT-C

8. Well No.
10

9. Pool name or Wildcat
Eumont Y - SR -Q

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Chevron U.S.A., Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter F : 1950' Feet From The North Line and 1845' Feet From The West Line

Section 18 Township 22S Range 37E NMPLM Lea County

10. Date Spudded 6/77 11. Date T.D. Reached ----- 12. Date Compl. (Ready to Prod.) 7/22/91 13. Elevations (DFA & RKB, RT, GR, etc.) 3423' GR. 14. Elev. Casinghead -----

15. Total Depth 6710' 16. Plug Back T.D. 3600' 17. If Multiple Compl. How Many Zones? ----- 18. Intervals Drilled By Rotary Tools Cable Tools -----

19. Producing Interval(s), of this completion - Top, Bottom, Name 3308'-3408' Queen 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run None 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	unk.	1118'	unk.	550 sx. surf.	-----
5 1/2"	15.50#	6710'	unk.	2077 sx. surf.	-----

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3370'	

26. Perforation record (interval, size, and number)
3409'- 3567', 4" Guns, 0 degrees phasing, 20 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3409'- 3567'	20 Holes
3409'- 3567'	3000 gal., 15% NEFE.
3409'- 3567'	63,000 gals., CO2, 12.250# SD.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
7/27-91		Pumping					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
7/8-06-91	24	1.5		52	34	4	654	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
N/A	48		52	34	4	36.4		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By N/A

30. List Attachments
N/A

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature M. D. Hagner Printed Name M.D. Hagner Title Tech. Assistant Date 08/09/91

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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WELL API NO.

30-025-25530

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: R. MATTHEWS

4. Well Location

Unit Letter F : 1950 Feet From The NORTH Line and 1845 Feet From The WEST Line

Section 18 Township 22S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3423 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: PLUGBACK, PERF, ACDZ, FRAC ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH WITH PROD. EQUIP. TIH W/4 3/4" BIT, POOH, * LEAVING BIT IN HOLE. * @ 6618'
SET CIBP AT 3640. TST/CIBP TO 500 PSI- OK.
DUMP BAILED 35' OF CMT ON CIBP. NEW PBTD AT 3600.
SELECTIVELY PERF, 3409-3567, W/4" GUNS, PREMIUM CHARGES, 1 JHPF, 0 PHASING, 20 HOLES.
ACDZ PERFS 3409-3567, W/ 3000 GALS., 15% NEFE. SWB/TST.
FRAC QUEEN PERFS 3409-3567, W/63,000 GALS X-L GEL, CO2 AND 12,250# 12/20 SAND.
CLEAN OUT TO 3600'.
TIH WITH PROD. EQUIP, 2 3/8 TBG. EOT AT 3370.
RDMO. RETURN TO PRODUCTION.
WORK STARTED 7-17-91 ENDED 7-23-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. E. Akins

TITLE

DRILLING SUPT.

DATE

7-24-91

TYPE OR PRINT NAME M.E. AKINS

TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7-24-91 3/12/91