NERGY AND MINERALS DEPAR					Form C-104	
DISTRIBUTION		CONCERN	ATION DIVICE		Revised 10-01 Format 06-01	
SANTA PE			ATION DIVISI	UN N	Page 1	
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LAND OFFICE	SA	ANTA FE, NE	W MEXICO 87501			
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OPERATOR			AND	•	. هو النو ال	gentingst i
PROMATION OFFICE	AUTHORIZA	TION TO TRANS	SPORT OIL AND NAT	URAL GAS		
·						
Operator				<u>_</u>		
CHEVRON U.S.A. INC		•			. •	
Address						
P. O. Box 670, Hol	bs. NM 88240					and the sea
Reason(s) for filing (Check prope	r dox j		Other (Plea	se explainj		
New Vell	Change in Tra	maporter of:				
=	- Change in Tra	· · · · ·	Name Name	Change Effect:	ive <b>7-1-8</b> 5	1
Recompletion			JAY GOL	Change Effect:	ive 7-1-85	
	<b></b>		Dry Gas Name Condensate	Change Effect:	ive 7-1-85	
Recompletion X Change in Ownership change of ownership give na	Culf Oil Cominghed		JAY GOL		ive 7-1-85	
Recompletion	CII Casinghed The Gulf Oil Co		Condensate		ive 71-85	
Recompletion X Change in Ownership change of ownership give na nd address of previous owner	Gulf Oil Co AND LEASE		Box 670, Hobbs,		ive 7-1-85	
Recompletion X Change in Ownership change of ownership give na nd address of previous owner I. DESCRIPTION OF WELL	Gulf Oil Co AND LEASE	orp., P. O.	Box 670, Hobbs,	NM 88240		10 - 20 <b>2</b> 1
Recompletion X Change in Ownership change of ownership give na nd address of previous owner I. DESCRIPTION OF WELL	The Gulf Oil Co AND LEASE	orp., P. O.	Box 670, Hobbs,	NM 88240		Lease No
Recompletion X Change in Ownership change of ownership give na nd address of previous owner DESCRIPTION OF WELL Lease Name A.L. ChristMas	The Gulf Oil Co AND LEASE	ad Gas	Box 670, Hobbs,	NM 88240		Lease No
Recompletion Recompletion Change in Ownership change of ownership give na nd address of previous owner DESCRIPTION OF WELL Lease Name <u>A.L. Christmas</u> Location Unit Letter <u>F</u> ;	Gulf Oil Co AND LEASE Weil No. Poo	ad Gas C Drp., P. O. Drinka Drinka	Box 670, Hobbs,	NM 88240 Kind of Lease State, Federal or Fe	• <u>Fee</u> ::	
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## VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[
Area Engineer
(Title)
5-31-85
(Date)

OIL CONSERVATION DIVISION AUG 1 4 1985	
BY PARIN Jey Tan	••••
TITLE DISTRICT 1 SUPERVISOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each poo' in multiply completed wells.

RECEIVED JUL 3 0 1985 O.C.D. HOBBS OFFICE

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EVERGY AND MINIFRALS DEPARTMENT	
OIL CONSERVATION DIVISION D STAIRUTION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 FILE US.G.S.	Farn C-103 Revised 19-1-71 Sa. Indicate Type of Lease State For X
LAND OFFICE	5. State Oti & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
	7. Unit Agreement Source
Gulf Oil Corporation	8. Farm of Lease Lione A. L. Christmas (NCT-C)
P. O. Box 670, Hobbs, NM 88240	9. Well No. 10
4. Location of well Well LETTERF 1950 FEET FROM THE North LINE AND 1845 FEET FR	10. Field and Pool, or Wildcat Drinkard
WHIT LETTERFFEET FROM THE LINE AND FEET FROM THE LINE AND FEET FROM THE UNE AND FEET FROM THE LINE AND FEET FROM THE FEET FROM THE LINE AND FEET FROM THE	
15. Elevation (Show whether DF, RT, GR, etc.) 3423' GL	12. County Lea
it. Check Appropriate Box To Indicate Nature of Notice, Report or (	
PERFORM REMEDIAL WORE     PLUG AND ABANDON     REMEDIAL WORK       TEMPORARILY ABANDON     COMMENCE DRILLING OPNS.       PULL OR ALTER CABING     CHANGE PLANS     CASING TEST AND CEMENT JOB       OTHER     Equip to Pump	ALTERING CASING PLUG AND ABANDONMENT
<ul> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ wprk) SEE RULE 1103.</li> </ul>	ing estimated date of starting any propose
Pump 1000 gals NEFE. POH with production equipment. GIH with perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete and acid job 5-9-83.	g 20 BO, 11 BW, 332
perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete a	g 20 BO, 11 BW, 332
perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete a	g 20 BO, 11 BW, 332
perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete a	g 20 BO, 11 BW, 332
perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete a	g 20 BO, 11 BW, 332
perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete a	g 20 BO, 11 BW, 332
perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete a	g 20 BO, 11 BW, 332
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perf sub, SN. GIH with new pump and rods, space out. Pumpin MCF gas. Before, flowed 10 BO, 0 BW, 210 MCF gas. Complete and acid job 5-9-83.	g 20 BO, 11 BW, 332
<ul> <li>18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief.</li> </ul>	g 20 BO, 11 BW, 332 after equip to pump

18. I hereby certify that the information above is true and comple	ete to the best	of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
ALLAND ROPite	TITLE	Area Engineer	DATE 5-23-83
ORIGINAL SIGNED BY JERRY SEXTON	TITLE		ли МАТ 25 1983 -



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STATE OF DRIVE DRIVER		ATION DIVISIC	Form C-104 Revised 10-1-78
5 AM TA P 8		V MEXICO 87501	
U 6.0.6.	BEOUSSE CO		
TRANSPORTER OIL		R ALLOWABLE ND	
PERATOR PROFILE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL	GAS
Gulf Oil Corporation			
Address	NM 88240		. <u> </u>
P. O. Box 670, Hobbs, Freeson(s) for liling (Check proper b	01)	Other (Flease expla	11n)
New Well Recompletion Change in Ownership	Change in Transporter al: Oil X Dry G Casinghead Gas Conde		Name of Transporter tive 1-1-83
If change of ownership give name and address of previous owner			
A. L. Christmas (NCT-(	Well No. Pool Name, Including F		of Lease Lease 1 , Foderal or Foo Fee
	50 Feet From The North Li	ne and <u>1845</u> Fe	el From The West
	Counship 225 Range	37E , NMPM,	Lea Coun
L	RTER OF OIL AND NATURAL G	15	
Name of Authorized Transporter of C	Cil X cr Condensate	Aidress (Give address to whi	ch approved copy of this form is to be sentj
Getty Trading & Trans Name of Authorized Transporter of C Warren Petroleum Corp	Casinghead Gas 🕺 or Dry Gas 🗍	Box 1589, Tulsa,	ch approved copy of this form is to be sent) OK 74100
If well produces oil ar liquids, give location of tanks.	Unit Sec. Twp. Rge. G 18 22S 37E	Is gas actually connected? Yes	when 6-23-77
	with that from any other lease or pool,	give commingling order num	ber:
Designate Type of Comple	tion - (X)	New Well Workpyer De	epen Plug Back Same Restv. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL Dute First New Oil Bun To Tanks	FOR ALLOWABLE (Test must be a able for this di Date of Teet	ifter recovery of total volume of epth or be for full 24 hours) Producing Kiethod (Flow, pum	load oil and must be equal to or exceed top c
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	Gae • MCF
GAS WELL	Length of Test	Bbls. Condensate/204CF	Gravity of Condensate
Actual Frod. Tool-MCF/D			·
Testing Method (pitot, back pr.)	Tubing Presews (shut-in)	Casing Pressule (Shut-in)	Choi • Siz•
1. CERTIFICATE OF COMPLIA	NCE		ERVATION DIVISION
Division have been complied wi	f regulations of the Oli Conservation th and that the information given he best of my knowledge and belief.	ORIGINA	1 2 8 1983
	$\cap$		GAS INSPECTOR
- $        -$	and U	This form is to be f	iled in compliance with AULE 1104.
Haman U M	NWart	1 . It this form must be t	for allowable for a newly drilled or deep accompanied by a tabulation of the devic
Area Engi	neer	tests taken on the well	in accordance with MULE 111. form must be filled out completely for a
( 1-26-83	Tule)	able on new and recomp	leted wells.
	Daiej	well name or number, or t	reneporter, or other such change of condi 104 must be filed for each pool in mul
•		romulated wells.	

د. با اد منتقاطی

NERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Forn C-103 Revised 19-1-2
SANTA FE SANTA FE, NEW MEXICO 87501	
FILE	Sa. Indicate Type of Lease
U.8.G.8.	State Fee XX
LAND OFFICE	5. State Oll & Gas Lease No.
OPERATOR	J, Stole CH & Gue Leuse Ho.
SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR UNCOGALS TO CALL OR TO DEEPEN OF FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-1CT) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
CIL CAB OTHER-	
Name of Operator	8. Farm or Lease Hame
GULF OIL CORPORATION	A. L. Christmas (NCT-C
Address of Operator	9. Well No. 10
P.O. Box 670, Hobbs, NM 88240	10. Field and Poci, or Wildcat
Location of Well	
UNIT LETTERF 1950 FEET FROM THENOTTHLINE AND 1845 FEET FROM	Drinkard
	$\boldsymbol{A} = \{\boldsymbol{A} \in [1,1], \{\boldsymbol{A}\} \in [1,1], \{\boldsymbol$
THE West LINE, SECTION 18 TOWNSHIP 22S RANGE 37E NMPM.	X/////////////////////////////////////
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3423' GL	Lea AIIIIIII
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
ERFORM REMEDIAL WORK	ALTERING CASING
EMPORABILY AGANDON	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENY JOB	_
OTHER Frac treated Dri	nkard perforations
OTHER	
. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1902.	estimated date of starting any propos-
<pre>6710' TD. 6694' PB. Pres csg to 1000# - held OK. Frac Drinkard using cross-linked gel + 1% KCl &amp; FW in 6 equal stages, each stage A. 500 gal pad B. 1500 gal pad w/3# 100 mesh SPG C. 500 gal pad D. 1500 gal pad w/1# 20-40 SPG E. 2000 gal pad w/2# 20-40 SPG F. 3000 gal pad w/3# 20-40 SPG Dropped 16 RCNBs &amp; 1000# RS. ISIP 1650#; after 5 min 1550#; 10 min Max treating pres 5800#; min 3300#; AIR 18 BPM. 27,000# 100 mesh &amp; sand in form. Swbd &amp; tested. Returned well to production. Well f &amp; approx 259 MCF gas in 24 hrs prior to workover. Well flowed 59 F 385 MCF gas in 24 hrs after frac job. Work performed 11-8-79 through 11-19-79.</pre>	zone 6427' to 6603' consisting of: 4 1550#; 15 min 1500#. 4 87,000# 20-40 mesh Flowed 10 BO, 4 BW
<pre>using cross-linked gel + 1% KCl &amp; FW in 6 equal stages, each stage A. 500 gal pad B. 1500 gal pad w/3# 100 mesh SPG C. 500 gal pad D. 1500 gal pad w/1# 20-40 SPG E. 2000 gal pad w/2# 20-40 SPG F. 3000 gal pad w/3# 20-40 SPG Dropped 16 RCNBs &amp; 1000# RS. ISIP 1650#; after 5 min 1550#; 10 min Max treating pres 5800#; min 3300#; AIR 18 BPM. 27,000# 100 mesh &amp; sand in form. Swbd &amp; tested. Returned well to production. Well f &amp; approx 259 MCF gas in 24 hrs prior to workover. Well flowed 59 F 385 MCF gas in 24 hrs after frac job.</pre>	zone 6427' to 6603' consisting of: 4 1550#; 15 min 1500#. 4 87,000# 20-40 mesh Flowed 10 BO, 4 BW
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using cross-linked gel + 1% KCl & FW in 6 equal stages, each stage A. 500 gal pad B. 1500 gal pad w/3# 100 mesh SPG C. 500 gal pad w/1# 20-40 SPG E. 2000 gal pad w/2# 20-40 SPG F. 3000 gal pad w/3# 20-40 SPG Dropped 16 RCNBs & 1000# RS. ISIP 1650#; after 5 min 1550#; 10 mir Max treating pres 5800#; min 3300#; AIR 18 BPM. 27,000# 100 mesh & sand in form. Swbd & tested. Returned well to production. Well f & approx 259 MCF gas in 24 hrs prior to workover. Well flowed 59 H 385 MCF gas in 24 hrs after frac job. Work performed 11-8-79 through 11-19-79.	zone 6427' to 6603' consisting of: 1550#; 15 min 1500#. 87,000# 20-40 mesh lowed 10 BO, 4 BW 30, 24 BW & approx