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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER F 1950 FEET FROM THE North LINE AND 1845 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 22-S RANGE 37-E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name A. L. Christmas (NCT-C)</p> <p>9. Well No. 10</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3423' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MGF Drilling Company spudded 12-1/4" hole at 11:45 AM, May 20, 1977. Drilled to 1124'. Ran 27 joints, 1105' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1118' with 350 sacks of Class C with 6% gel and 200 sacks of Class C containing 2% Ca Cl2. Cement circulated. WOC over 18 hours. Tested casing with 1000#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1124'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE May 23, 1977

APPROVED BY [Signature] TITLE Dist. 1, Supv. DATE MAY 25 1977

CONDITIONS OF APPROVAL, IF ANY:

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WASHINGTON

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			8. Farm or Lease Name		
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			A.L. Christmas (NCT-C)		
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			9. Well No.		
2. Name of Operator			10. Field and Pool, or Wildcat		
Gulf Oil Corporation			Drinkard		
3. Address of Operator			12. County		
Box 670 Hobbs, N.M. 88240			Lea		
4. Location of Well			19. Proposed Depth		
UNIT LETTER <u>F</u> LOCATED <u>1950</u> FEET FROM THE <u>North</u> LINE			6750'		
AND <u>1845</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM			19A. Formation		
			Drinkard		
			20. Rotary or C.T.		
			Rotary		
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug, Bond	21B. Drilling Contractor		22. Approx. Date Work will start
		Blanket			May 19, 1977

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8 5/8"	24#	1200'	Circulate	
7 7/8"	5 1/2"	15.50#	6750' *	Circulate	

* Will set DV tool at approximately 3400' and circulate cement.

BOP: See drawing No 3 attached

Changed Location

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. Borland Title Area Production Manager Date May 17, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 18 1977

CONDITIONS OF APPROVAL, IF ANY:

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MAY 19 1977

C. - CONSERVATION COMM.
HOBBS, N. M.