

**BLOWOUT PREVENTER HOOK-UP** 3000 PSI WORKING PRESSURE

pipe. Casing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch 1.D. choke flow time and kill line, except when air or gas drilling. The substructure height shall be sufpreventer; valves; chokes and connections as illustrated. If a tapered drill string is used, a ram preventor must be provided for each size of drill ficient to install a rotating blowout proventer.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continu-

the remaining accumulator fluid volume at least \_\_\_\_\_ percent of the original. (3) <u>When requester</u>, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities. a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut be a closed system. (2) Accumulators with a counsisted to the hydraulic operating system which is to be a closed system. (2) Accumulators with a counsistent by accumulators must be sufficient to close all the pressure-operated devices simultaneously within \_\_\_\_\_\_seconds; after closure, the remaining accumulator fluid volume at least \_\_\_\_\_\_percent of the original. (3) When remaining accumulators, the remaining accumulator remaining accumulator fluid volume at least \_\_\_\_\_\_percent of the original. (3) When remaining is the remaining accumulator remaining accumulator remaining accumulator fluid volume at least \_\_\_\_\_\_percent of the original. (3) When remaining is the remaining accumulator remaining accumulatore remaining accumulatore

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No.38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible the derrick substructure. All other valves are to be equipped with handles.

\* To include derrick floor mounted controls.

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