District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

ate of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2040 South Pach			FOR AT	IOWAR	IE ANI	D AUT	rhori	ZATI	ON TO TR	ANSP	ORT	ENDED REFORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address PARTOR RESOURCES INC.									² OGRID Number 162791				
RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716											Reason for Filing Code		
	PI Number		1			2:	* Pool Code						
30-0 25 255 38 Jalmat Tansill Ya							es) KIVEVS		33820				
Orroperty Code 24669 State A ACPM							ne		Well Number			ell Number	
II. 10 S		Location			,				·				
Ul or lot no.	Section 2	Township	Range 36E	Lot.Idn	Feet from		i _		Feet from the	East/W		County LEA	
11 H	Bottom I	Hole Locat	ion										
UL or lot no.	UL or lot no. Section		Range 36E	Lot Idn	Idn Feet from the		North/South line		Feet from the	East/West line		County LEA	
"Lse Code		ng Method Code	¹⁴ Gas	Connection Dat	te L C-	129 Permi	t Number		* C-129 Effective I 3/1/99	Date	17 C-1	129 Expiration Date	
III. Oil ai	nd Gas T	<u> Fransportei</u>	rs										
OGRID			Transporter Name and Address			* POD ** O/G			²¹ POD ULSTR Location and Description				
44053 PLAINS M			ETING, L	P.	2	810	51014410						
20814		D RICHARDSON ASOLINE CO.				815859 G							
		ASOLINE CC	···			regen i sui serie g San International de San International de San International de		-					
	Çalbu um Dinameter											į	
Service Control of the			· · · · · · · · · · · · · · · · · · ·	-									
IV. Deeds	and Wa			<u> </u>							.		
	iced Wa	ter	, , <u></u>		,	POD UL	STR Loca	tion and I	Description				
V. Well (Complet	ion Data						-,,				<u>.</u>	
²³ Spud Date		× Re	endy Date		" TD		* PBTD		²⁰ Perfors	tions	ions DHC, DC,MC		
31 Hole Size			и (Casing & Tubin	& Tubing Size		23 Depth Se		t ×		[™] Sacl	Sacks Cement	
√I. Well	Test Do	ta .											
3 Date New Oil		,	³⁶ Gas Delivery Date		⁷⁷ Test Date		³¹ Test Length		" Tbg. Pressure		44 Cag. Pressure		
⁴¹ Choke Size		⁴² Oil		40 1	43 Water		" Gu		45 AOF			" Test Method	
with and that the knowledge and	ne información	lies of the Oil Co n given above is t	nservation D	vivision have been plete to the best	en complied t of my		0	IL CC	ONSERVAT	ION I	DIVIS	SION	
Printed name: RUSSELL DOUGLASS							Approved by:						
Title:	FRESIDENT			/= / - / - · · · ·	0.446	Approval Date:							
Date:		22/99	Phone:	(512) 47		<u> </u>							
If this is a c	Si V	7	tele	1111	of the previ	-	or Mark T	isdal	le Vice	Pres	ident	4-7-99	
	Previous (Operator Signatu	ure			Print	ed Name			Т	itle	Date	
				New A	Nexico Oil C-104	Conserv Instructi		ision					

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

