to Appropriate District Office	State of New I Energy, Minerals and Natural		Form C-103 Revised 1-1-89		
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI P.O. Box 2		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic		5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	,		5. Indicate Type of Lease STA' 6. State Oil & Gas Lease No.	TEX FEE	
DIFFERENT RESEF	ICES AND REPORTS ON WI DPOSALS TO DRILL OR TO DEEPE RVOIR. USE "APPLICATION FOR P -101) FOR SUCH PROPOSALS.)	N OP PILIC PACK TO A	7. Lease Name or Unit Agree	ment Name	
1. Type of Well: OL WELL X WELL	OTHER				
2. Name of Operator Hall I Rasmussion Or			State "A" a/c 1 8. Well No.		
3. Address of Operator	Hal J Rasmussen Operating Inc.				
Six Desta Drive Su 4. Well Location	ite 5850 Midland Texa	as 79705	9. Pool name or Wildcat Jalmat TNSL-YTS-	-7R	
	Feet From The South	Line and 990			
Section 21	238	36 0	<b>.</b>		
	10. Elevation (Show whether	T DF, RKB, RT, GR, etc.)	NMPM Lea	County	
	3426				
11. Check A	ppropriate Box to Indicate	Nature of Notice, Re	port, or Other Data		
	ENTION TO:	SUB	SEQUENT REPORT	OF:	
ERFORM REMEDIAL WORK		REMEDIAL WORK			
EMPORARILY ABANDON	CHANGE PLANS				
ULL OR ALTER CASING		COMMENCE DRILLING			
		CASING TEST AND CEI			
THER:		OTHER:	· · ·		
12 Describe Proposed or Completed Operation work) SEE RULE 1103. Estimated start date Proposed operations 1. Perforate Yates 2. Acidize 3. Frac 4. Put on pump	rretn Status Jalmat o te- 11/27/89 s		ing estimated date of starting any	Proposed	
This space for State URIGINAL SIGNED E		Accent		<u>1/20/89</u> <u>™915-687-16</u> 64	

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410	OIL ( S	Minerals and N CONSERV P.O. 1 anta Fe, New M	New Mexico atural Resources Departme ATION DIVISIO Box 2088 Mexico 87504-2088	N.	Revis See I	C-104 ed 1-1-89 nstructions ttom of Page	
I. Operator	REQUEST F		ABLE AND AUTHORIZ	S			
Hal J. Rasmussen Op	erating, Inc.			Well	API No.		
Address Six Desta Drive, Su	ite 5850, Mid	land, Texas	; 79705				
Reason(s) for Filing (Check proper bax) New Well		- m	A Other (Please explai	in)			
Recompletion	Oil Casinghead Gas	in Transporter of: Dry Gas Condensate	Change in r	name			
If change of operator give name and address of previous operator <u>Ha</u>	1 J. Rasmusse	n, 306 W. W	all, Suite 600, M	idland	, Texas 79701		
II. DESCRIPTION OF WELL							
State A Ac 1	114	Pool Name, Inclu Jalmat Ta	ding Formation Insil Yt SR		of Lease Fairthurfer	Lease No.	
Location Unit LetterI	;1650	_ Feet From The _	South 990.	F	East eet From The	Line	
Section 21 Townsh	nip 23 S	Range 36 E	, NMPM, Lea	1		County	
III. DESIGNATION OF TRAI	NSPORTER OF C		JRAL GAS Address (Give address to whic	h approved	I cany of this form is to be		
Shell Pipeline Co. Name of Authonized Transporter of Casin	·		Box 2648, Housto	on, Tex	as 77001		
El Paso Natural Gas		or Dry Gas	Address (Give address to whice Box 1492, E1 Pas	: <b>h approved</b> 50 <b>,</b> Tx	copy of this form is to be : 79978	ient)	
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp. Rge	Is gas actually connected?		When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:				
Designate Type of Completion	- (X)	I Gas Well	New Well   Workover	Dœpen	Plug Back Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	uc.) Name of Producing Formation		Top Oil/Gas Pay Tubing		Tubing Depth	ig Depth	
rforations				Depth Casing Shoe			
	TIDDIG	010010 1100					
HOLE SIZE	CASING & TU		CEMENTING RECORD DEPTH SET		SACKS CEMENT		
·							
V. TEST DATA AND REQUES					1		
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of first	of load oil and must	be equal to or exceed top allows Producing Method (Flow, pump	ible for this	depth or be for full 24 hou	rs.)	
				-, gus iýi, či			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		G25- MCF		
GAS WELL	-1		I <u></u>			.,	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitol, back pr.)	Tubing Pressure (Shui-	-ш)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my h	ations of the Oil Conserv that the information give	vation		ERVA	TION DIVISION AUG 2 1 19		
$11.6 \neq 1$							
Signature	By ORIGINAL SIGNED BY JERRY SEXTON						
Wm. Scott Ramsey Printed Name	Title	I I KICT	SUPERVISOR	1			
July 13, 1989 Date	915-687 Telep	-1664 whome No.					
INSTRUCTIONS: This form	is to be filed in co	mpliance with R	Lule 1104	•			

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.