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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM2A

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

Texas Pacific Oil Company, Inc.

d. Address of Operator

P. O. Box 4067, Midland, Texas 79701

e. Location of Well

NIT LETTER I LOCATED 1650 FEET FROM THE south LINE AND 990 FEET FROM

HE east LINE OF SEC. 21 TWP. 23-S RGE. 36-E NMPM

5. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-21-77	5-28-77	6-21-77	3426' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3450'	3420'			X	

4. Producing Interval(s), of this completion - Top, Bottom, Name

3353'-3406' Jalmat Yates 7-Rivers

6. Type Electric and Other Logs Run	27. Was Well Cored
GR, DHC-DLL	No

18. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	820'	12 1/4"	500 sx. Class C	None
5 1/2"	14	3450'	7 7/8"	1100 sx. Class C	None

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3359'	

11. Perforation Record (Interval, size and number)

3353'-56', 3360'-64', 3372'-78', 3401'-06'
1 SPF (22 holes) w/4" csg. gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3353'-3406'	1000 gals. 15% Acid

13. PRODUCTION

Date First Production 6-11-77		Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping 2" X 1 1/2" X 12'				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-21-77	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil -- BBL. 53	Gas -- MCF 107	Water -- BBL. 139	Gas -- Oil Ratio 2019
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil -- BBL. 53	Gas -- MCF 107	Water -- BBL. 139	Oil Gravity -- API (Corr.) 28.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock

TITLE District Operations Supt.

DATE 6-22-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1316</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1440</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2995</u>	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3100</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3342</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES	
No. 1, from <u>3100</u> to <u>3420</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	427	427	Red Bed Sand				
427	1316		Sand Red Shale				
1316	1440		Anhy				
1440	2955		Salt Red Shale				
2955	3100		Dolo & Anhy				
3100	3342		Sand, Dolo & Anhy				
3342	3450		Dolo-Sand				