

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25544
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Drinkard Estate	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 6	
2. Name of Operator John H. Hendrix Corporation		9. Pool name or Wildcat Brunson-Drinkard-Abo, S.	
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701			
4. Well Location Unit Letter <u>G</u> : <u>1807</u> Feet From The <u>North</u> Line and <u>1542</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County			
10. Date Spudded -	11. Date T.D. Reached -	12. Date Compl. (Ready to Prod.) 3/15/90	13. Elevations (DFA & RKB, RT, GR, etc.) 3316.7' GR
14. Elev. Casinghead -			
15. Total Depth 7544'	16. Plug Back T.D. 7200'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 6252' - 6489' Brunson-Drinkard-Abo, S.			20. Was Directional Survey Made -
21. Type Electric and Other Logs Run Cement Bond Log			22. Was Well Cored -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	N/A				

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6595'	-

26. Perforation record (interval, size, and number) 6252, 75, 83, 6305, 14, 53, 71, 98, 6415, 61, 68, 89 - 1/2"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6252-6489	3000 gals. acid

PRODUCTION

28. Date First Production 3/18/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/27/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF 159	Water - Bbl. 4	Gas - Oil Ratio 9937
Flow Tubing Press. 45#	Casing Pressure 45#	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 159	Water - Bbl. 4	Oil Gravity - API - (Corr.) 39.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marvin Burrows
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30. List Attachments C-103, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <u>Ronnie H. Westbrook</u>	Printed Name <u>Ronnie H. Westbrook</u>	Title <u>Vice-President</u> Date <u>3/29/90</u>

RECEIVED

MAR 30 1990

OCD
HOBBS OFFICE