Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico rgy, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	i i L G					TUDALO					
Operator	<del></del>	TO TH	41121	POHTOI	L AND NA	ATURAL G		TRI 51	······································		
· -	_						Well	API No.			
John H. Hendri				<del></del>					<del></del>		
225 W. Wall, D		5			_	_					
Midland, TX 79 Reason(s) for Filing (Check proper box)	<del>1</del> /01	<del></del>			<u> </u>	L /D!					
New Well		Change in	Tmn	mortes of	רַ טַ	her (Please expl	iainj				
Recompletion	Oil	Change ii	Dry	. —							
Change in Operator XX	Casinghe	ad Gas		lensate	17.171	TOMTUM /	/1 /00				
If change of operator give name	···					FECTIVE 4		<u></u>			
and address of previous operator Casi	oen Oil	Inc.	300	Cresce	nt_Cour!	_, Suite_	1100, D	allas, Ţ	Cexas 7	5201	
II. DESCRIPTION OF WELL										·	
Lease Name	Vame			Name, Includ	ing Formation Kind		of Lease	of Lease No.			
Drinkard Estate	6 Wantz G			ranite Wash State			Federal or Fee				
Location											
Unit Letter G	_ :_ 180	7	Feet	From The No	rth_Li	ne and 1542	· F	eet From The	Fact	Uae	
Section 25 Townsh	ip 22S		Rang	e 37E	1	IMPM, I	ea		· · · · · · · · · · · · · · · · · · ·	County	
III DECIGNATION OF TRA	ICDODAT	n or o	••								
III. DESIGNATION OF TRAP  Name of Authorized Transporter of Oil		or Conder		ND NATU			<del>;; ,</del> -				
•	XXX	or conder	1841¢		Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining C. Name of Authorized Transporter of Casin	5	or D.		Drawer 159, Artesia, N			м 88210				
	XX	וט וט	y Gas	Address (Give address to which approved							
Texaco Producing  If well produces oil or liquids,	Unit	Sec.	Twp.	Ree	Box 300	00, Tulsa ly connected?	OK 7 When		·	<del></del>	
give location of tanks.	G	25	229	•	ł						
If this production is commingled with that			pool, g	ive comming	ing order num	s iber:		20/77	——————————————————————————————————————		
IV. COMPLETION DATA					_				* * * * * * * * * * * * * * * * * * * *		
Designate Time of Completion	(V)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					<u> </u>	1		j	j	i	
Date Spudded	ol. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	- L	<del>-</del>			T 0900-	<b>5</b>					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For				n	TOP OID GAS	Top Oil/Gas Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
•								Depui Casin	ig Shoe		
	7	TIRING	CAS	INC. AND	CEMENTI	NG PECOP	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			24040 0714		
	SING & FOBING SIZE			DEPTH SET			SACKS CEMENT				
							<del> </del>				
		1					<del></del>				
V. TEST DATA AND REQUES								<del></del>			
OIL WELL (Test must be after r	ecovery of to	tal volume	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be f	for full 24 hou	rs.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	ļ <u> </u>							1 <del>22 - : - : :</del>			
Length of Test	Tubing Pre	ssure			Casing Pressure			Choke Size			
Actual Prod. During Test				Water - Bbls.			Car Not	Gas- MCF			
Actual Prod. During Test Oil - Bbls.							Gas- MCF	Gas- MCF			
	<u> </u>	<del></del>						J		·	
GAS WELL											
tual Prod. Test - MCF/D Length of Test					Bbls, Condensate/MMCF			Gravity of C	Gravity of Condensate		
esting Method (pitot, back pr.)											
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in			in)		Casing Press	Casing Pressure (Shut-in)		Choke Size	Cloke Size		
II OPED ATOR CERTIFIC					r			<u> </u>			
I. OPERATOR CERTIFIC				NCE	(	DIL CON	CEDVA	TIONE		NA I	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						JIL CON	SENVA			i	
is true and complete to the best of my knowledge and belief.								APR	5 1989	3	
fel 1 -	7				Date	Approved	<b></b>				
Signature Stumby											
					By ORIGINAL SIGNED BY JERRY SEXTON						
Rhonda Hunter Production Assistant					DISTRICT I SUPERVISOR						
Printed Name4/2/89			Title		Title						
Date 4/2/89	91	5684 Telep	6.6.3.1 hone 1	<del>vo. =</del>	-					120	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

V ...

RECEIVED

APR 4 1989

OCD HOBBS OFFICE