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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator
SUMMIT ENERGY, INC.

Address
112 N. FIRST STREET, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Name, including Formation	Kind of Lease	Lease No.
DRINKARD ESTATE	6	WANTZ GRANITE WASH	State, Federal or Fee FEE	--

Location

Unit Letter **G** , **1807** Feet From The **NORTH** Line and **1542** Feet From The **EAST**

Line of Section **25** Township **22 S** Range **37 E** , NMPM, **LEA** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	ARTESIA, NEW MEXICO 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
GETTY OIL COMPANY.	EUNICE, NEW MEXICO 88231

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	G	25	22 S	37 E	YES	JUNE 20, 1977

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
MAY 19, 1977	JUNE 21, 1977	7550	7490

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3316.7 GR	GRANITE WASH	7367	7390

Perforations	Depth Casing Shoe
7367 - 7480	7544

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1165	425 Circulated
7 7/8	5 1/2	7544	1725 (2 Stage)
5 1/2 Casing	2 3/8 Tubing	7390	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
JUNE 20, 1977	JUNE 21, 1977	FLOW	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HOURS	380 psi.	-0- (Packer)	32/64

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
492 BARRELS	492	TRACE	836

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul White
(Signature)

Vice President-Production
(Title)

June 22, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 23 1977**, 19____

BY **[Signature]**

TITLE **[Signature]**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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JUN 23 1977

OIL CONSERVATION COMM.
HOBBS, N. M.