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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.	8. Farm or Lease Name Drinkard Estate
3. Address of Operator 112 North First, Artesia, New Mexico 88210	9. Well No. 6
4. Location of Well UNIT LETTER <u>G</u> , <u>1807</u> FEET FROM THE <u>North</u> LINE AND <u>1542</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>22 S</u> RANGE <u>37 E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3316.7 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf. and treating</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Granite Wash 7367'-7480'. Treated perfs. with 3000 gals 15% NE Acid and 40 ball sealers. Fraced well with 11,000 gals. jelled kerosene and 6500# 20/40 Sand. Swabbed well and well started flowing to test tanks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Pamela White</u>	TITLE <u>Vice President-Production</u> DATE <u>June 22, 1977</u>
APPROVED BY <u>JUDY BARR</u>	TITLE _____ DATE <u>JUN 29 1977</u>
CONDITIONS OF APPROVAL, IF ANY:	

RECEIVED

JUN 23 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**