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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SUMMIT ENERGY, INC.		8. Farm or Lease Name DRINKARD ESTATE	
3. Address of Operator 112 N. FIRST ST., ARTESIA, NEW MEXICO 88210		9. Well No. 6	
4. Location of Well UNIT LETTER G, 1807 FEET FROM THE NORTH LINE AND 1542 FEET FROM THE EAST LINE, SECTION 25 TOWNSHIP 22 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat WANTZ GRANITE WASH	
15. Elevation (Show whether DF, RT, GR, etc.) 3316.7 GR		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 7550'. Ran 5 1/2"-J55S-15.5# LT & C Casing. Set casing at 7544. Cemented 1st stage with 550 sacks Pozmix cement. Top of 1st stage 5000' from surface. Cemented 2nd stage with 975 sacks DLW cement plus 200 sacks class "C" through DV Tool at 3012'. Circulated cement to surface. Circulated out 125 sacks. Job completed 4:30 p.m.(6-9-77). On 6-13-77, drilled out DV Tool at 3012'. Cleaned out to PBD inside 5 1/2" casing at 7500'. Pressured casing to 3500 psi for 30 minutes. Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Vice President-Production DATE 6-14-77

APPROVED BY Terry [Signature] TITLE [Signature]
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 14 1977

OWL CONSERVATION COMM.
HOBBS, N. M.