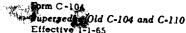
NO. OF COPIES No. 1	EIVŁJ	l	
DISTRIBUTION			
ANTA FE			
ILE			
.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			



	→		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS	5
ANTA FÉ		T FOR ALLOWABLE	upersed Old C-104 and C-11
ILE		AND	Effective 1-1-65
.s.g.s.	- ALITHODIZATION TO TO	· ·· · · —	
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS
	-		
TRANSPORTER GAS	_		
OPERATOR	-		
PRORATION OFFICE			
Operator			
american Quasar Pet	roleum Co. of New Mexico	0	
1000 Milland Nation Reason(s) for filing (Check proper bo	nal Bank Tower - Midland	, Texas 79701 Other (Please explain)	
New Well	Change in Transporter of:	Omer (Freuse explain)	
Recompletion	Oil Dry C		
Change in Ownership	Casinghead Gas Cond	densate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation 0 1 1 Wand of Loss	
$\mathcal{L}_{\mathbf{r}}^{-1}$		A 3607	Lease No.
DEMILLISCOOL	2 Brinninstool	(Morrow) State, Feder	rai or Fee Federal
Location Unit Letter F ; 19	Page From The North	ine and 1980 Feet From	The West
Line of Section 21 To	ownship 23-S Range	33-E , NMPM, Lea	County
II. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of O	il or Condensate 🔀	Address (Give address to which appr	oved copy of this form is to be sent)
The Permian Corporation	an	P. O. Box 1183 - Hous	ton, TX 77001
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🗶	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Gas Co		600 Building of the Sc	outhwest - Midland, TX 79
	Unit Sec. Twp. P.ge.		hen
If well produces oil or liquids, give location of tanks.	F 21 23-S 33-E		
	1 21 23-5 33-1	E Yes	12-16-77
If this production is commingled w. COMPLETION DATA	rith that from any other lease or pool	l, give commingling order number:	
	Oil Well Gas Well	New Well Workove: Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complete	ion - (X)	x	1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-31-77	12-16-77	15 9001	
Elevations (DF, RKB, RT, GR, etc.)		15,800' Top Oil/Gas Pay	15,712 Tubing Depth
Lievations (DF, RRB, RI, GR, etc.)	-		
	Morrow	15,414'	2 7/8" @ 12,345'
Perforations			Depth Casing Shoe
15,414-23': 34-41': 56	-59': 559-63'; 658-72'		15,800'
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	750'	600
12 1/4"	10 3/4"	5,195'	1250
	7 5/8	12,700'	2200
9 1/2"			
6 1/2"	5" Liner	12,355-15,800'	455
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be		l and must be equal to or exceed top allow-
OIL WELL		depth or be for full 24 hours)	76.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	sji, etc./
	-		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2234	4 hr.	-0-	· PMI (%) NOR DAY
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	6535	Pkr.	Various
		<u> </u>	
I. CERTIFICATE OF COMPLIAN	ice	1 19	TON COMMISSION

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Engineer (Title) December 28, 1977

(Date)

APPROVED	_
BY LERIES WELL	_
TITLEST	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



· · · · (5) * 1977

OIL CONSERVATION COMM. HOBBS, N. M.