

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068848

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Brinninstool Unit

8. FARM OR LEASE NAME

Brinninstool Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Brinninstool Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 21

T-23S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR

1000 Midland National Bank Tower, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FN & WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3721 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Csg cmt record & spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-27-77 Spud well 2:00 p.m. 5/27/77. Drill 27" hole to 40'. Ran 40' of 20" conductor pipe, set @ 40'. Cmt from surface, cmt circulated.

5-31-77 Drilling @ 146' at midnight.

6-2-77 TD 750', ran 18 joints of 13 3/8", 54.5 lb., H-40 new casing, set @ 750'. HOWCO cemented with 600 sx class "C". Cement did not circulate; ran 1" into annulus, cmt with 150 sx class "C"; cement circulated.

RECEIVED

JUL 1 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Operations Manager

DATE 6/30/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

JUL 1 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

SPRINT FOR SPRING 2011

RECEIVED

01/18/07
CL 01/18/07
JANUARY, N. M.