

SUPPLEMENT TO FORM 9-331 C  
Brinninstool Unit Well No. 2  
1930' FN & WL  
S-21, T-23S, R-33E

1. The geologic name of the surfack rock - recent, consisting of caliche and blow sand.
2. The estimated top of important geological markers:

a. Delaware	5100
b. Bone Springs	8800
c. Dean	11900
d. Wolfcamp	12200
e. Strawn	13950
f. Atoka	14350
g. Morrow	15275
3. Anticipated water, oil gas to be found at:

a. Wolfcamp	12200
b. Strawn	13950
c. Atoka	14350
d. Morrow	15275
4. Proposed casing program:

As outlined on Form 9-331C
5. Minimum specification for pressure control equipment:

a. 5000 PSI WP to 12,200'
b. 10,000 PSI WP to TD
c. See attached diagram
6. Proposed drilling fluids:

a. Surfact to 12,200' - controlled weight brine water
b. 12,200 to TD - fresh water get mud, weight approximately 15 pounds per gallon
7. Auxiliary equipment to be used:

a. Kelly cock to be used on kelly at all times while drilling
b. Auxiliary kelly cock and sub with inside blow-out preventer to be on the rig floor at all times
c. The pits will be equiped with pit level controls. Levels will be transmitted to rig floor with automatic alarms installed