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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Lou Worthan
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 18
4. Location of Well UNIT LETTER <u>H</u> <u>1905</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3355' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole June 26, 1977. Drilled to 1272'.
- Set 9 5/8", 32.3#/ft. casing at 1250'.
- Cemented with 300 sacks Class "C" containing 6% gel, 2% calcium chloride and 1/4# Celloflake per sack. Tailed in with 200 sacks Class "C" cement containing 2% calcium chloride. Circulated 35 sacks to pit.
- WOC 24 hours. Tested casing to 1500 psi. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Korman TITLE Production Engineer DATE July 14, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 14 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 17 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.