

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-25594

5. Indicate Type of Lease

STATE ☐FEE ☐X ☒

6. State Oil & Gas Lease No.

N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK

1a. Type of Work:

DRILL ☐RE-ENTER ☐DEEPEN ☐PLUG BACK ☒

b. Type of Well:

OIL

GAS

OTHER

SINGLE

MULTIPLE

WELL ☒WELL ☐ZONE ☐ZONE ☐

7. Lease Name or Unit Agreement Name

A. L. CHRISTMAS ~~W~~ NCT-C

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

11

3. Address of Operator

P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE

9. Pool name or Wildcat

BLINEBRY

4. Well Location

Unit Letter

H

1780

Feet From The

NORTH

Line an

810

Feet From The

EAST

Line

Section

18

Township

22 S

Range

37 E

NMPM

LEA

County

10. Proposed depth

6340

11. Formation

BLINEBRY

12. Rotary or C.T.

ROTARY

13. Elevation (Show DF, RT, GR, etc.)

3413' GR

14. Kind & Status Plug Bond

BLANKET

15. Drig Contractor

UNKNOWN

16. Date Work will start

12/30/92

17 PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
NO NEW CASING WILL BE SET					

CHEVRON PROPOSES TO: PLUG BACK FROM DRINKARD TO BRINEBRY

MIRU PU, POH W/RODS & PMP. ND WH, NU BOP. HOT WATER DOWN TBG TO CLEAN UP

PARRAFIN. POH W/PROD TBG. RIH W/BIT & CSG SCRAPER TO 6684, POH. FU WL

RIH W/CIBP & SET @ 6390. LOAD HOLE WITH 8.6 PPG BRINE WTR. PRESSURE TST CSG TO 1000 PSI.

DUMP 50' CEMENT ON CIBP. PERF BLINEBRY FORM W/1 JHPF 5422-5760. RIH W/PKR TO 5800' ON

2-3/8 TBG TSTG TBG TO 5500 PSI. PICKLE TBG W/8 BBLS 15% NEFE HCL @ 120 DEG F/24 HRS.

DISPLACE ACID OUT OF TBG & RVS OUT. BRK DN PERFS W/5 BBLS ACID. PUH & SET PPI PKR

AT 5400'. PRES TST CSG TO 500 PSI, SWB BACK LOAD. RIH & SET PKR @ 5320. LOAD & TEST

CSG TO 500 PSI. RUN BASE TEMP LOG 5900-5200. FRAC PERFS 5422-5760 (18 HOLES) W/

81,200 GALS GEL & 260,800# OTTAWA SD. FLUSH. RIH W/PROD TBG, ND BOP. NU WH. PLACE ON PROD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM:

NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nita Rice

TITLE

TECHNICAL ASSISTANT

DATE

12/21/92

TYPE OR PRINT NAME

NITA RICE

TELEPHONE NO.

(915)687-7436

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

DEC 28 '92

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

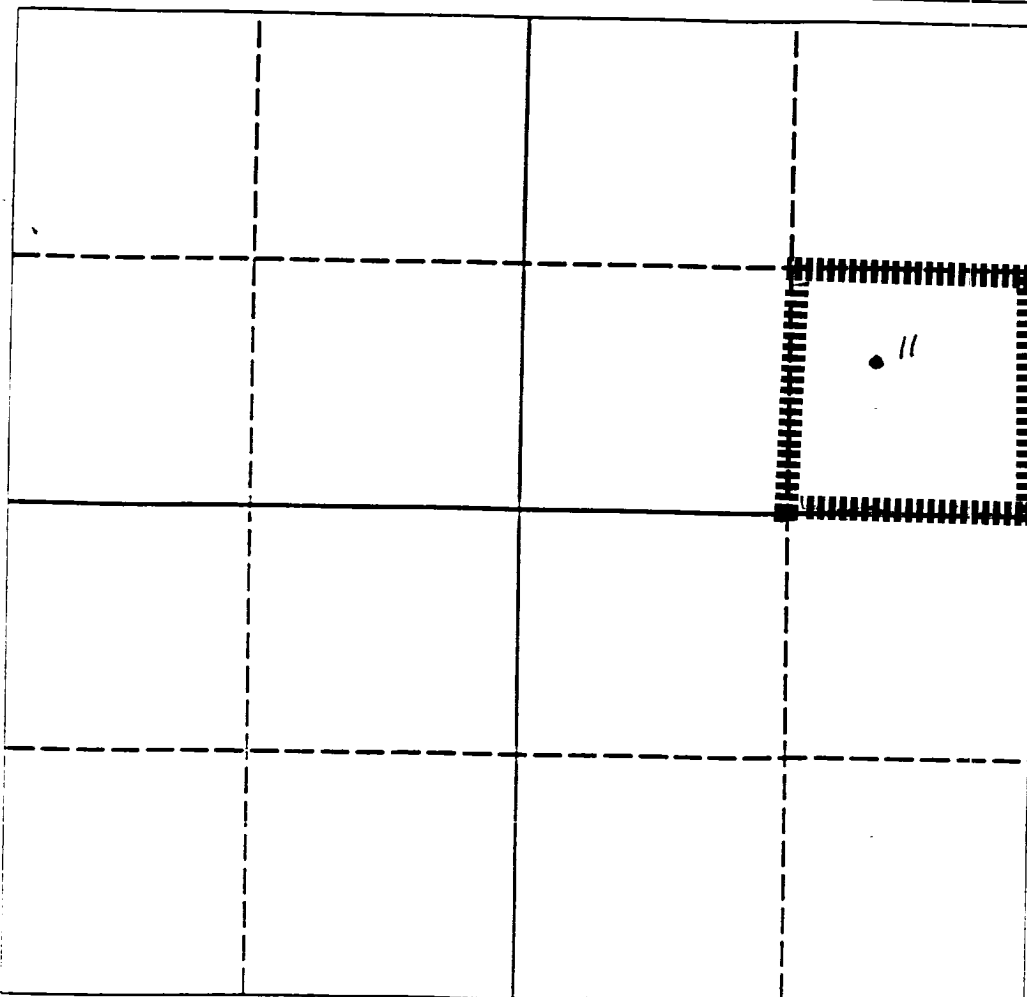
All Distances must be from the outer boundaries of the section

Operator Chevron U.S.A. Inc.			Lease A. L. Christmas "C" NCT-CL		Well No. 11
Unit Letter H	Section 18	Township 22 S	Range 37 E	County Lea, New Mexico	
Actual Footage Location of Well: 1780 feet from the North line and 810 feet from the East line					
Ground level Elev. 3413' GR		Producing Formation Blinebry		Pool Blinebry	Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Nita Rice
Printed Name
Nita Rice
Position
Technical Assistant
Company
Chevron U.S.A. Inc.
Date
12-21-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0