STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	DAS	
OPERATOR		
PRORATION OF	KE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

	
TRANSPORTER OIL	The state of the s
I OPERATOR	R ALLOWABLE
PROBATION OFFICE	AND
AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS
Operator	
CURUMON IN C. A. TWO	The second secon
CHEVRON U.S.A. INC.	
	1 100 mm r
P. O. Box 670, Hobbs, NM 88240 Reoson(s) for filing (Check proper box)	
New Well Change in Transporter of:	Other (Please explain)
	Name Change Effective 7-1-85
	my Gas
X Change in Ownership Casinghead Gas C	ondensate
. If change of ownership give name Cult 041 Comp. B. O.	
and address of previous owner Gulf Oil Corp., P. O.	Box 670, Hobbs, NM 88240
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Weil No. Pool Name, Including F	,
A.L. Christmas (NCT-C) 11 Drinkaro	State, Federal or Fee FCC "
Location	
Unit Letter H : 1780 Feet From The North Lir	ne and 810 Feet From The East
10 00 0	7 - 0
Line of Section /8 Township 225 Range	37 E, NMPM, Lea County
	الها بمناسه
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
Name of Authorized Transporter of Cil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Gitty Fracting & Transportation Co	1 Dox 1/92 / Yud land 1x 79701
Name of Authorized Transporter of Castaghead Gas or Dry Gas	
	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp	Box 1589 Tulsa OK 74/00
Unit Sec. Twp. Rge.	Box 1589 Tulsa OK 74/00 Is gas actually connected? When
Unit Sec. Twp. Rgs.	Box 1589 Tulsa OK 74/00
Unit Sec. Twp. Rge.	Box 1589 Tulsa, OK 74/00 Is gas actually connected? When 9-27-77
If well produces oil or liquids, que location of tanks. Unit Sec. Twp. Rqs. 18 228 378 If this production is commingled with that from any other lease or pool.	Box 1589 Tulsa, OK 74/00 Is gas actually connected? When 9-27-77
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks. G 18 228 378	Box 1589 Tulsa, OK 74/00 Is gas actually connected? When 9-27-77
If well produces oil or liquids, que location of tanks. If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	Box 1589 Tulsa, OK 74/00 Is gas actually connected? When 9-27-77
If well produces oil or liquids, Quality Sec. Twp. 1898. Give location of tanks. Quality 18 228 378 If this production is commingled with that from any other lease or pool. NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE	Box 1589 Tulsa OK 74/00 Is gas actually connected? When 9-27-77 give commingling order number: OIL CONSERVATION DIVISION AUG 4 1985
If well produces oil or liquids, Quite location of tanks. If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have	Box 1589 Tulsa OK 74/00 Is gas actually connected? When 9-27-77 give commingling order number: OIL CONSERVATION DIVISION AUG 4 1985
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If well produces oil or liquids, qive location of tanks. If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief. Area Engineer	Box 1589 Tulsa OK 74100 Is gas actually connected? When 9-27-77 give commingling order number: OIL CONSERVATION DIVISION APPROVED BY DISTRICT 1 SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

Separate Forms G-104 must be filed for each pool in multiply

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 8750%

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	THAND DEFILE THAND DEFILE THAND DEFILE THAND DEFILE AND REQUEST FOR ALLOWABLE AND					
t.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Gulf Oil Corporation						
	P. O. Box 670, Hobbs,	NM 88240				
	Feason(s) for filing (Check proper bo	Change in Transporter of:	Other (Plea	se explain)		
	Recompletion Change in Ownership	OII Dry C		e in Name Effective	of Transporter 1-1-83	
	If change of ownership give name and address of previous owner					
ા.	DESCRIPTION OF WELL AND	I.EASE Well No. Pool Name, Including	Formation	Kind of Leas	•	Lease N
	A. L. Christmas (NCT-C) 11 Drinkard		State, Federa	ol or Fee	
	Unit Letter <u>H</u> : 1	780 Feet From The <u>North</u> Li	ine and810	Feet From	The <u>East</u>	
	Line of Section 18 To	wmship 22S Range	37E , NMP	M, Lea	<u>a</u>	Coun
Π.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL G		to which appro	ved copy of this form is	io be seni)
	Getty Trading & Transporter of Co		Box 1142, Mi		79701 ved copy of this form is	to be sent?
	Warren Petroleum Corp		Box 1589, Tu	lsa, OK	74100	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 18 22S 37E	Is gas actually connec	ted? (Wh	9-27-77	
	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	, give commingling ord	er number:		
·	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res	r'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	. <u></u>	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	*tame of Producing Formation	Top Oil/Gas Pay	7	Tubing Depth	÷
	Perforations				Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECO	RD	J	
]	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	MENT
			 	·		
	TEST DATA AND REQUEST F		l ofter recovery of total vol epth or be for full 24 how		and must be equal to or e	exceed top a
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas li	(t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	-:	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
,	GAS WELL					
	Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
	Teeling Method (pitol, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut	-in)	Choke Size	
:. (CERTIFICATE OF COMPLIANCE	CE	11	_	ION DIVISION	
		egulations of the Oil Conservation	APPROVED	<u>AN 28 1</u>	983	19
	vision have been complied with bove to true and complete to the	BYOR	GINAL SIGN	IED BY		
		TITLE OIL & GAS INSPECTOR				
-	$T = 0 \wedge \Omega_{\text{con}}$				ompliance with RULE	
	Janal W MM	wart	I wall this form mus	I ha accompan	able for a newly drille ited by a tabulation of	itto devie
	Area Engine	er	All sections of	well in accord this form mu	dance with MULK 111 It be filled out comple	•
	(Tu		able on new and re	completed we	lia. - III. and VI for chan	we lo sev
	1-26-83 (Va)	(•)	well name or number	r, or transport	et, or other such chang	• of count.
	•		Separate Form	∎ C-104 must	be filed for each po	or in writ

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O.C.A.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
BANTAFE	\prod	
FILE		<u> </u>
U.B.O.S.	1	
LAND OFFICE		
OPERATOR	Ī	1

CIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

SANTA FE	SAN	TA FE, NEW	MEXICO 87501		
FILE				Sa. Indicate Type	
U.S.O.S.				State	For X
OPERATOR				5. State Off & Ga	s Lease No.
CUNDDY NO	OTICES AND	DEDODTS ON	WELLS		mmi
AND MOT USE THIS FORM FOR PROPOSAL	S TO DAILL DE TO	REPORTSON	SACR TO A DIFFERENT RESERVOIR.		
USE PPLICATION FO	OR PERMIT IN 17 C.	AC C-1017 FCA 350		7. Unit Agreemen	1 Name
1. OIL [장 6A#]					
werr (A) werr (L) o	THER-			8, Farm or Lease	Liame
2. Name of Operator				i	
GULF OIL CORPORATION				9. Well No.	istmas (NCT-C
3. Address of Operator					
P.O. Box 670, Hobbs, NM 8	88240			11	
4. Location of Well .				10. Field and Poo	ol, or Wildcat
UNIT LETTER H	0	North	1105 AND 810 F	Drinkard	
UNIT LETTER	FEET PROM	THE			
	10	22	c 37t		
THE East LINE, SECTION	+0	WHSHIP ZZ	S RANGE	- ****.	
mmmmm	777	/\$ kou kat kat	DF, RT, GR, etc.)	12. County	744444
	11. 15. Elevan			l ·	
		3413'		<u>Lea</u>	<i></i>
16. Check Appr	opliate Box	To Indicate N	Sature of Notice, Report	r or Other Data	
NOTICE OF INTEN	-			QUENT REPORT OF:	
1101102 01 11112					
(T)	Billio	AND ABANDON	REMEDIAL WORK	ALTER	ING CASING
PERFORM REMEDIAL WORK	PLUE .	YAR YEVEROOM 1 _1	COMMENCE DRILLING OPHS.		THEMHODHABA DA
TEMPORARILY ABANDON				H	
PULL OR ALTER CASING	CHANG	E PLANS	OTHER Frac Drink	ard nerfs	$\overline{\mathbf{x}}$
		L 7	OTHER FIRE DE LINE	did perio	
OTHER		L			
17. Describe Proposed or Completed Operation	(6)	11	ails and size testings; dates	including estimated date of	starting any proposed
17. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state	e all perlinent del	aus, and give pertinem dutes,	including comments of	planting any proposes
			<i>-</i>		
6684 PB. Pulled producti	ion eqpt.	Pres tstd	csg to 1000#. Frac	Drinkard peris 6	412-6610'
w/cross-linked gel mixed w	$_{\rm J}/1\%$ KC1 us	sing 9000 g	al pad; 87,500# 20-	40 sd; 4 ball s ; a	nd 650#
rock salt. ISIP 2100#; 5	min 1950#;	; 10 min 18	50#; 15 min 1800#.	Max treating pre	s 5400#;
min treating pres 3900#; a	avg pres 47	700#. Ran	rods & pmp & return	ed well to produc	tion.
min crowding producting			• •	_	
Well ppd 19 BO & 14 BW & 1	169 MCF cas	s in 24 hrs	. Refore frac stim	ulation well made	1 BO.
1 BW & 44 MCF gas in 24 hr		2-,	. 501010 1111 1		,
I DW & 44 FICE gas III 24 III					
1 6 1007.70	t- 0 2/	70			
Work performed 8-27-79 thi	rougn 9-24-	-19.			•
•					
				•	
18, I hereby certify that the information above	e is true and com	plete to the best	of my knowledge and belief.		
- A					
N 8 X:b.		Δ	rea Engineer	DATE 9-	26-79
escuto	- ///.	TITLE A	- CO HIND-HOUL		
	ned by			.5 == ∈	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
Jerry Sex				SEF	27 19 79
Dist 1, St	up%	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					
CORDITIONS OF THE CONTRACT OF					

HERMESICO OR, COURTHVATION COMMISSION floor C-tor SANTA FE REQUEST FOR ALLOWABLE Superardes Old Color and Con 1-11.E **CHV** U.5.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL OPERATOR PROBATION OF FICE Gulf Oil Corporation Box 670, Hobbs; New Mexico 88240 Other (Please explain) Reason(s) for liling (Check proper box) New Woll Oil Recompletion Dry Gas New Well Cualpyheod Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ H. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Fee 11 A. L. Christmas (NCT-C) Drinkard Feet From The North Line and 810 : <u>1780'</u> Feet From The Unit Letter II , NMPM, Range County Township 22-S 37-E Line of Section 18 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | or Condensate XX Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Western Crude Oil, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 1589, Tulsa, Oklahoma, 74100 is gas actually connected? When Warren Petroleum Corporation TTWP. P.ge. Unit If well produces oil or liquida, 22-S : 37-E ! 18 No give location of tenks. G If this production is commingled with that from any other loase or pool, give commingling order number: V. COMPLETION DATA Gas Well Workover Deepen Same Res'v. Piil. Res'v Designate Type of Completion - (X) XXXX P.B.T.D. Tetal Depth Date Compl. Ready to Prod. Date Spudded 6700' 6684 7-23-77 8-17-77 TopxOxl/Gas Pay Tuking Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 6412' 6341' 3413' GL Drinkard Depth Casing Shoe Perforations 6412' to 6610' 6700' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 1092' 8-5/8" 500 sacks (Circulated) 12-1/4" 5-1/2" 6700'* 1975 sacks (Circulated) 7-7/8" 2-3/811 6341' * DV tool at 2910' (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allow able for this depth or be for full 24 hours) 7. TEST DATA AND ENQUEST FOR ALLOWABLE OIL WELL Producing Method (F'cw, pump, gas lift, etc.) Data First New Oil Run To Tanks Date of Test Choka Size Casing Prossure Tubing Prosours Longth of Tost water - Bola. Gun - MCF Oll - 85la. Actual Fred, During 7621 GAS WELL Gravity of Condensate Libia, Condonagio/NS/CF Longth of Toet Actual Frod. Tost-MCF/D 39.6 Choke Size (ni-fud3) emeters Casing Pressure (Lhut-in) Coatin;) tothed (pitet, back pr.) 17/64" 500# Flowing Back pressure OIL CONSERVATION COMMISSION I. CERTATICATE OF COMPLIANCE APPROVE/O I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above in tree and complete to the best of my knowledge and belief.

This form is to be filed in compliance with Rule 1104.

Area Engineer

August 23, 1977 (Data)

(Title)

If this he a request for allowable for a newly dilled or despends well, this form much be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allow able on new and recompleted walls.

FIII out only factions I, II, III, and VI for changes of owner will name or number, or transporter, or other such change of condition