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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
A. L. Christmas (NCT-C)
9. Well No.
11

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER H LOCATED 1780 FEET FROM THE North LINE AND 810 FEET FROM
THE East LINE OF SEC. 13 TWP. 22-S RGE. 37-E NMPN

12. County
Lea

15. Date Spudded
7-23-77
16. Date T.D. Reached
8-2-77
17. Date Compl. (Ready to Prod.)
8-17-77
18. Elevations (DF, RKB, RT, GR, etc.)
3413' GL
19. Elev. Casinghead
--
20. Total Depth
6700'
21. Plug Back T.D.
6684'
22. If Multiple Compl., How Many
Single
23. Intervals Drilled By
Rotary Tools
Cable Tools
--

24. Producing Interval(s), of this completion - Top, Bottom, Name
6412' to 6610'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Compensated Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1092'	12-1/4"	500 sacks (Circulated)	
5-1/2"	15.5#	6700'*	7-7/8"	1975 sacks (Circulated)	
			* DV tool at	2910'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6341'	6341'

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 2, 1/2" JHPF at 6412'-14', 6464-66', 6513-15', 6558-80' and 6608-10'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production
8-17-77
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In
Date of Test
8-18-77
Hours Tested
20
Choke Size
17-64"
Prod'n. For Test Period
→
Oil - Bbl.
4
Gas - MCF
775
Water - Bbl.
14
Gas - Oil Ratio
193,750
Flow Tubing Press.
500#
Casing Pressure
--
Calculated 24-Hour Rate
→
Oil - Bbl.
5
Gas - MCF
775
Water - Bbl.
17
Oil Gravity - API (Corr.)
39.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
H. N. Hicks

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED A. P. Sikes, Jr. TITLE Area Engineer DATE August 23, 1977

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 3a through 3d shall be reported for each zone. The form is to be filed in quintuplicate except as stated, where six copies are required. See Rule 11C5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1059'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1160'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2440'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2606'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2850'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3330'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3600'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3870'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5073'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5393'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6092'	T. Granite _____	T. Tediito _____	T. _____
T. Drinkard _____ 6406'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6412' to _____ 6610' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1059'		Red Beds				
	2606'		Anhy & Salt				
	5073'		Dolo, LS, SS & Shale				
	6700'		Dolo, SS & Shale				

RECEIVED
 JUN 28 1977
 U.S. GEOLOGICAL SURVEY
 WOODS, N. M.