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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

CORRECTED FORM

I.

Operator GULF OIL CORPORATION	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	To correct Pool designation from
Recompletion <input checked="" type="checkbox"/>	Drinkard to Wantz Abo. Request permission
Change in Ownership <input type="checkbox"/>	to temporarily commingle the Wantz Abo
	production with the present Drinkard and
	Blinebry production on the lease.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Drinkard (NCT-B)	Well No. 6	Pool Name, including formation Wantz Abo <i>S. Brunson Abo</i>	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter P	660	Feet From The South	Line and 860	Feet From The East
Line of Section 30	Township 22-S	Range 38-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline	P. O. Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, OK 74110					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30	Twp. 22-S	Rge. 38-E	Is gas actually connected? yes	When 9-27-77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-26-77	Date Compl. Ready to Prod. 3-21-78	Total Depth 7613'	P.B.T.D. 7300'					
Elevations (DF, RAB, RT, GR, etc.) 3368' GL	Name of Producing Formation Abo	Top Oil/Gas Pay 7058	Tubing Depth 7274'					
Perforations 7058-7257' Abo	Depth Casing Shoe 7613'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	1239'	550 circ					
7 7/8"	5 1/2"	7613'	2075 = circ					
	2 3/8"	7274'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-12-78	Date of Test 3-28-78	Producing Method (Flow, pump, gas lift, etc.) PPG	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test 27	Oil-Bbls. 27	Water-Bbls. 3	Gas-MCF -

35.9 corr gvty

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (split, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. B. Sikes, Jr.
(Signature)

Area Engineer

(Title)

4-25-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

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MAR 26 1978

WILSON CONSERVATION COMM.
ROCKY, N. M.