	DISTRIBUTION SANTA FE FILE	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPECATION PROPATION OFFICE	AUTHORIZATION TO TR	CANSPORT OIL AND NATURAL G	AS
	Operator GULF OIL CORPORAT	ION		
	P. O. Box 670, Hobbs, NM 88240			
	Reason(s) for filing (Check proper box) New We!! Recompletion XK Change in Ownership	Change in Transporter of: Cil Dry (Other (Please explain) Gas	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
	Lease Name Drinkard (NCT-B)	6 Drinkard	Also Jul State, Federal	crFee Fee
	Location P . 660	Feet From The South	tine and 860 Feet From T	The East
	Unit Letter	00.0	38-E , NMPM, Lea	County
	Line of occusion	vnship 22-S Range		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL (Address (Give address to which approx	ed copy of this form is to be sent)
	Texas-New Mexico	Pipeline	P. O. Box 1510, Midlar Address (Give address to which approx	nd, TX 79701 med copy of this form is to be sent)
	Name of Authorized Transporter of Cas Warren Petroleum	Corporation	P. O. Box 1589, Tulsa.	OK 74110
	Wallen rectored Script Sec. Twp. Pige. Is gas actually connected? When If well produces oil or liquids, J 30 22-S 38-E yes 9-27-77			
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Cil Well Gas Well		Piug Back Same Resty. Diff. Resty.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 7=26-77	3-21-78	7613	7300
	Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7274
	3368' GL	Drinkard	7058	Depth Casing Shoe
	Perforations 7058' - 7257' Dri	nkard		7613'
		TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	1239'	550 - circ
	7 7/8"	5 1/2"	7613'	2075 - circ
		2 3/8"	7274	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
	3-12-78	3-28-78	pumping	Choke Size
	Langth of Test	Tubing Pressure	Casing Preseuro	
	24 hrs	Cil-Bbla.	Water-Bbls.	Gas-MCF
	Actual Fred, During Test 27	24	3	-
	35.9 corr gvty			
	GAS WELL Adrugt From Test-MOF/D	Length of Test	Pble. Condensate/MMCF	Gravity of Condensate
		Tubing Presewe (Shut-in)	Casing Frensite (Shut-in)	Choke Sixe
	Teating Method (pitot, back pr.)	Tabing Figure (Bitter - xx)		The second second
VI.	CEETIFICATE OF COMPLIAN	CE		ATION COMMISSION
	to the disconstruction of the Oil Conservation		APPROVED HPN	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above 14 here and complete to the best of my knowledge and belief.			
			TITLE SUPERVISO	OR DISTRICT
	,		1)	compliance with RULE 1104.

If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form rount to filled out completely for allowable on new end recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for such pool in multiperconducted wells.

Area Engineer (l'itle)

3-30-78

(Date)

ZEE CARTON COMM.